

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05600
5. Indicate Type of Lease STATE FEDERAL
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Shugart Queen Unit
8. Well Number 11
9. OGRID Number 188152
10. Pool name or Wildcat Shugart; Yates-7RS-Qu-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator
State of New Mexico formerly Tom R Cone **AUG 09 2018**

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location
Unit Letter N : 330 feet from the South line and 1980 feet from the West line
Section 21 Township 18S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURES & SCHEMATICS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/9/2018

Conditions of Approval (if any):

Tom R Cone
North Shugart Queen Unit No. 11
30-015-05600
UL – N, Sec. 21, T18S, R31E
330' FSL & 1980' FWL
BLM Serial #: NM LC 059569B

8 5/8" 24# @ 765' w/ 200 sx cmt
4 1/2" 9.5# @ 3620' w/ 200 sx cmt
TD 3620' PBD 3535'
Perfs 3286' – 3302'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3186'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf at 1950'. Squeeze w/ 45 sx cement. WOC & tag at 1800' or better.
4. Perf @ 815'. Circulate cement to surface inside/outside 4 1/2" casing.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Tom R Cone
North Shugart Queen Unit #11

CURRENT
30-015-05600

8 5/8" 24# @ 765' w/ 200 sx.

NOTES:

1970 - Convert to Injector, Pkr @ 3147', 2 3/8" tbg

1970 - Sqz perfs 3544' - 3570' w/ 50 sx

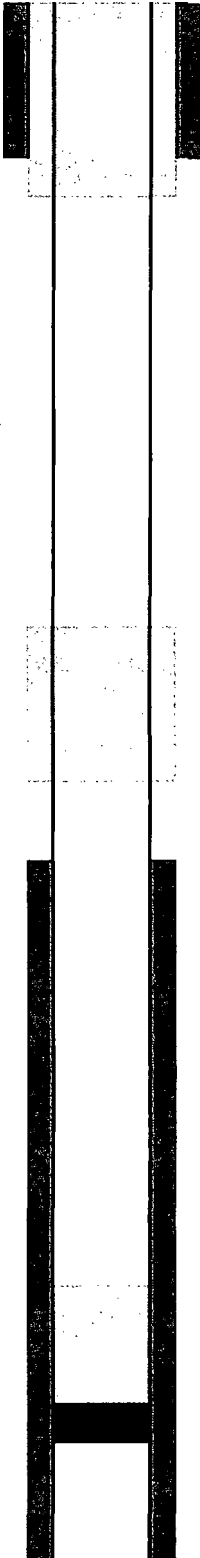
1998 - Intent to return to producing well filed

Perfs 3286' - 3302'
4 1/2" 9.5# @ 3620' w/200 sx.
TD 3620' PBD 3535'

Tom R Cone
North Shugart Queen Unit #11

PROPOSED

30-015-05600



8 5/8" 24# @ 765' w/ 200 sx.

INSTALL BELOW GROUND MARKER
VERIFY CMT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL

PERFORATE AT 815'. CIRC CMT TO SURFACE
INSIDE/OUTSIDE 4 1/2" CSG

WOC & TAG
PERFORATE AT 1950'. SQZ W/ 45 SX CMT.

SPOT 25 SX CMT ON CIBP
SET CIBP AT 3186'. CIRC MLF. PRESSURE TEST CSG

Perfs 3286' - 3302'
4 1/2" 9.5# @ 3620' w/200 sx.
TD 3620' PBD 3535'