

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11871
5. Indicate Type of Lease FEDERAL STATE <input checked="" type="checkbox"/> LEASE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gregory El Paso Federal
8. Well Number 4
9. OGRID Number 268370
10. Pool name or Wildcat SWD; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD
2. Name of Operator State of New Mexico formerly DC Energy LLC
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240
4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 33 Township T25S Range R37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

AUG 09 2018

RECEIVED

SEE ATTACHED PROCEDURE AND SCHEMATICS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maley Brown TITLE: AO/I DATE: 8/9/2018
Conditions of Approval (if any):

DC Energy LLC
Gregory El Paso Federal No. 4
30-025-11871
UL – K, Sec. 33, T25S, R37E
1980' FSL & 1980' FWL
BLM Serial #: NM – LC054667

13 3/8" 48# @ 539' w/ 550 sx cmt (circ)
9 5/8" 40# @ 3886' w/ 930 sx cmt (circ)
5 1/2" 17# @ 8460' w/ 600 sx cmt
Perfs 8316' – 8372'

1. MIRU. POOH w/ production equipment.
2. Tag PBTD. Circulate hole with mud laden fluid up to 3900'.
3. Set CIBP at 3936'. Circulate MLF. Pressure test casing to 500 psi.
Spot 35 sx cement. WOC & Tag.
4. Perforate @ 2300'. Squeeze w/ 50 sx Class C cement. WOC & Tag.
(Base Salt)
5. Perforate @ 1200'. Squeeze w/ 50 sx Class C cement. WOC & Tag.
(Top Salt)
6. Perforate @ 599'. Pump sufficient cement to circulate to surface
inside/outside 5 1/2" casing.
7. Cut off wellhead 3' below ground level and verify cement to
surface all strings.
8. Install below ground P&A marker. Photos should be taken prior to
and after welding on plate. Record GPS reading. BLM should be
notified prior to cut off so it can be witnessed.

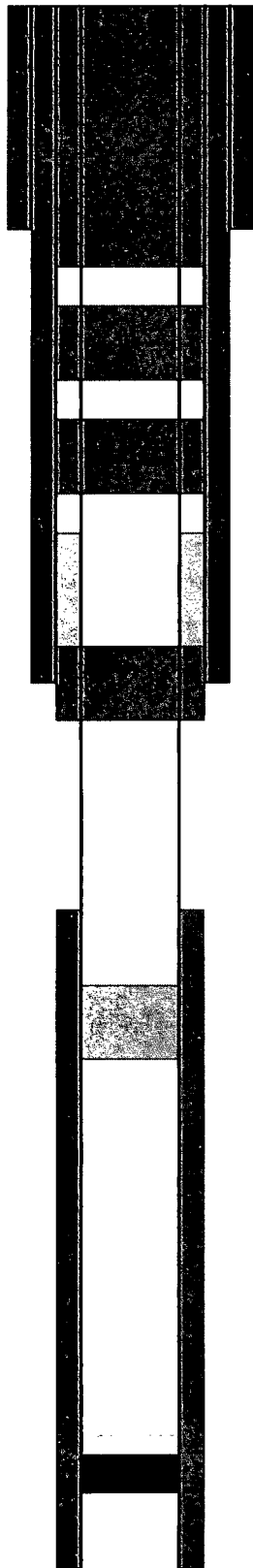
NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per
100 bbls of fluid. If casing will not hold pressure, contact the OCD for
instructions prior to proceeding with P&A.

CURRENT
30-025-11871

CIBP at 8275' w/ 35' cement on top
Perfs 8316' - 8372'
5 1/2" 17# @ 8460' w/600 sx.

DC ENERGY LLC
GREGORY EL PASO FEDERAL #4

PROPOSED
30-025-11871



INSTALL P&A MARKER
VERIFY CEMENT TO SURFACE ALL STRINGS
CUT OFF WELLHEAD 3' BELOW GROUND LEVEL

13 3/8" 48# @ 539' w/ 550 sx. Circ

PERF AT 599'. CIRCULATE CMT TO SURFACE.
PERF AT 1200'. SQZ W/ 50 SX. WOC & TAG

PERF AT 2300'. SQZ W/ 50 SX. WOC & TAG

SPOT 25 SX CMT ON CIBP
CIRCULATE MLF. PRESSURE TEST CASING.
SET CIBP AT 3936'.

9 5/8" 40# @ 3886' w/ 930 sx. Circ.

Perfs 3990' - 4685'

CIRCULATE MLF TO 3900'.
TAG PBTD.

17 sx cement plug at 5006'

CIBP at 8275' w/ 35' cement on top
Perfs 8316' - 8372'
5 1/2" 17# @ 8460' w/600 sx.