

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Submit to Appropriate District Office

HOBE  
AUG 08 2018

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address FULFER OIL & CATTLE LLC P.O. BOX 1224 JAL, NM 88252		OGRID Number 141402
		Reason for Filing Code/Effective Date Return to Production 7/2/2018
API Number 30-025-11809	Pool Name LANGLIE MATTIX SEVEN RIVERS Q-GB	Pool Code 37240
Property Code 306594	Property Name CARLSON B 27	Well Number 002

II. Surface Location

UL or Lot	Section	Twtnshp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
I	27	25S	37E		2310	SOUTH	330	EAST	LEA

Bottom Hole Location

UL or Lot	Section	Twtnshp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code	Producing Method Code	Gas Connection Date			C-129 Permit Number	C-129 Effective Date		C-129 Expiration Date	
F	P								

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
034053	PLAINS MARKETING	O

IV. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC,MC
11-9-38		3307		3234-3249	
Hole Size	Casing & Tubing Size		Depth Set	Sacks Cement	

V. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
7/2/2018		7/5/18	24		0
Choke Size	Oil	Water	Gas	AOF	Test Method
4		1	TSTM		Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Debbie McKelvey

Printed name:

Debbie McKelvey

Title:

Agent

E-mail Address:

debmkelvey@earthlink.net

Date:

7/30/18

Phone:

575-392-3575

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

8-9-18

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: October 31, 2014

**HOBBS OCD**  
**AUG 08 2018**  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

***SUBMIT IN TRIPLICATE - Other instructions on page 2.***

1. Type of Well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> SWD		5. Lease Serial No. NM 93034
2. Name of Operator FULFER OIL AND CATTLE LLC		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 1224, JAL, NM 88252		7. If Unit or CA, Agreement, Name and/or No.
3b. Phone No. (include area code) 575-395-9970		8. Well Name and No. Carlson B 27 #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310 FSL & 330 FEL, UNIT LETTER I, SEC. 27, T25S, R37E		9. API Well No. 30-025-11809
		10. Field and Pool, or Exploratory Area LANGLIE MATTIX; 7RVRS-Q-SB
		11. County or Parish, State LEA, NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/2018 - 07/02/2018

Test tubing and clean out the well. Set 2 3/8" EUE 8rd J55 tubing @ 3064'. Restore electricity and returned well to service 07/02/2018.

24 hr. test: 7/5/18: 1/4 BO, TSTM MCF, 1 BW

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBBIE MCKELVEY	Title REGULATORY AGENT 575-392-3575
Signature <i>Debbie McKelvey</i>	Date 7/30/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

**FOR OCD RECORD ONLY**

Carison B-27-#2

Name: Canyon 02742	
Location:	
Footage:	
Section:	SEC 27, T25-S.R37E UL I
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
122	3/4" grade d sucker rods w/ frt couplings		3,050.00
1	3/4"x6" pony rod		6.00
1	3/4"x2" pony rod		2.00
1	1-1/4"x22" polish rod		22.00
1	2x1.5x12" RWBC pump		12.00
	total		3,070.00
			0.00
			0.00
			0.00
			0.00

Pumping Uni Weatherford Maximizer C320-305-100

Updated:	By:
	Mike Dennis

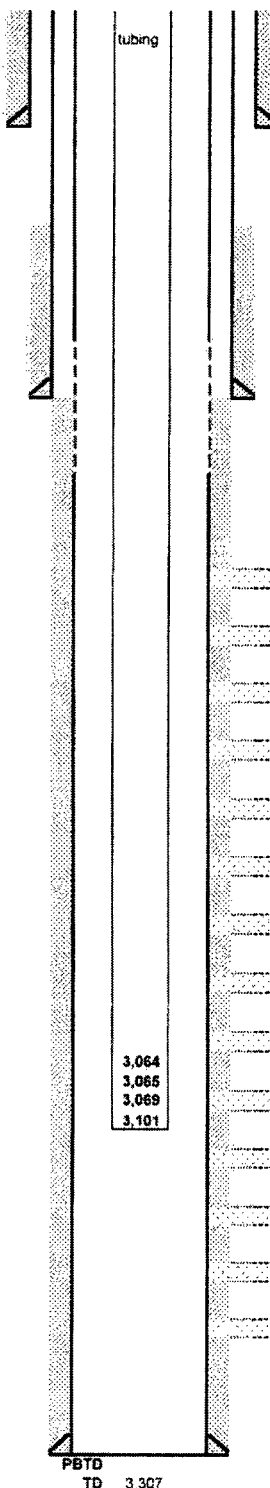
### Wellbore Diagram

Field: Lardie Matrix Seven rivers

API No.: 30-025-11809

Spud Date: 11/18/1938

Hole Size:	17 inches	
Surface Casing:	12 1/2" OD	J-55
Set @	149 ft	
Cement Lead:	100 sx	
	ppg	cf/sk
Cement Tail:		
TOC:		Circulated
Hole Size:	NA inches	
Intermediate Casing:	9-5/8" OD	
Set @	1,100 ft	
Cement Lead:	300 sx	
	NA	ppg cf/sk
Cement Tail:		
TOC:	NA	
FLINTCOAT:	NA	Casing Tail
Eat TOC:	NA ft	CBL Wire Line
Short Joint:	No	Wire Line
Short Joint:	No	Wire Line



Hole Size:	8-3/4"	inches
Prod. Csg:	7"	OD
Set @:	3 210 ft	
Cmt: Lead:	300 sx	Poz C
Lead info:	ppg	cf/sk
Tail:	sx	Poz H
Tail info:	ppg	cf/sk