and a star star to the														
<u>District]</u> 1625 N. French Dr., Ho	bbs, NM 8	8240	1	Energy.	State of Nev Minerals &		ource	s			Form C-10 Revised August 1, 201			
<u>District II</u> 811 S. First St., Artesia	, NM 88210	0									ppropriate District Offic			
District III		7410		-		ation Division								
1000 Rio Brazos Rd., A District IV	Iztec, NM 8	57410		12		t. Francis Dr.								
1220 S. St. Francis Dr.,	Santa Fe, 1	NM 87:	505		Santa Fe, N									
	I.	<u> </u>	EQUES	T FOR	ALLOWAR	BLE AND AUTHORIZATION TO TRANSPORT								
¹ Operator name a	nd Addre	SS				² OGRID Number 16696								
OXY USA INC.														
P.O. BOX 4294 F											ode/ Effective Date - NW			
⁴ API Number 30-025-44064			l Name A VERDI	. BONE	SDDINC					Pool Code 5229	ode			
and the second se						NE SPRING UNIT			⁹ Well Number: 4H					
II. ¹⁰ Surface]														
Ul or lot no. Secti	on Town	ship Range Lot		Lot Idn	Feet from the					/West lin				
P 17			32E		280	SOUTH		965		EAST	LEA			
¹¹ Bottom I					- 343' FSL 44			19' FNL 50						
	on Town			Lot Idn	Feet from the					/West lin				
A 8	oducing Me	1S	32E	onnection	185	NORT		<u>102</u> 2-129 Effect		EAST	LEA -129 Expiration Date			
¹² Lse Code ¹³ Pr F	Code :			te:	C-129 Per	mit number		-129 Edlecu	ve Date		-129 Expiration Date			
	F		5/15	5/18			L							
III. Oil and Ga	s Transp	orter	5											
¹⁸ Transporter					¹⁹ Transpo	rter Name					²⁰ O/G/W			
OGRID					and A									
			GREA	F LAKES	PETROLEU	M TRANSPO	RTAT	ION. LLC			0			
								,						
			<u></u>	·		·								
151618				ENTE	RPRISE FIEI	D SERVICE	S LLC		G					
			_				OP							
								調査						
							AUG-							
					<u> </u>	RECEIVED								
IV. Well Comple	enon Dat ²² R	a and n 1	Data		²³ TD	²⁴ PBTI		/0.363	1049	۲	²⁶ DHC, MC			
1/25/18		eady 1 5/10/1			10447'V/20545'M 10447'V/20483'M			²⁵ Perforations 10483'-20385'			DIC, MC			
²⁷ Hole Size		T	²⁸ Casing	& Tubin	o Size		epth Se		-20303	³⁰ Sacks Cement				
17-1/2"				13-3/8"		980'			1712					
12-1/4"				9-5/8"		4735'			2060					
8-1/2"				5-1/2"		20532'			3050					
V. Well Test D					······································									
³¹ Date New Oil			ry Date		Fest Date				Tbg. Pro	Tbg. Pressure ³⁶ Csg. Pressu				
5/14/18		5/15/18			5/19/18		OUR	1038						
³⁷ Choke Size 128/128		³⁸ Oil 302		37	Water	⁴⁰ Gas					⁴¹ Test Method			
					10915		<u>338</u>				FLOWING			
⁴² I hereby certify that been complied with a								OIL CONS	RVATIC	IN DIVIS	IUN			
complete to the best							1			~				
1 1 2		"Ine		.		Approved by:								
	NUN	\mathcal{M}	<u>yr</u>			approved by Men (Sharp								
Printed name:		•••	•			Title:	Ar	i m	_	V				
SARAH CHAPMAN							Ma	1 <u>17 / 1</u>	q1					
Title:	0141 100					Approval Date	" Ø	916	J					
REGULATORY SPE E-mail Address:	CIALIST						0	-1-10			·			
sarah_chapman@oxy	com													
Date:		Pho	ne.		· · · · · · ·		De	Cuments	ending	RIMan	provate will			
08/07/18			-350-4997	,		Documents pending BLM approvals will subsequently be reviewed and scanned								
								oocyaena	NC I EV	ieweu al				

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June 2015)	В	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.				
Do	SUNDRY not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON W	ELLS enter an		NMNM66925 6. If Indian, Allottee	NM66925 dian, Allottee or Tribe Name		
		· · · · · · · · · · · · · · · · · · ·				If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		TRIPLICATE - Other inst	page z		NMNM137096X 8. Weil Name and No.				
🔀 Oil Well 🔲 Ga	ıs Well 🔲 Otl	her				MESA VERDE BS UNIT 4H			
2. Name of Operator OXY USA INC		Contact: E-Mail: SARAH_CI	SARAH CH HAPMAN@O			9. API Well No. 30-025-44064			
3a. Address P.O. BOX 4294 HOUSTON, TX 7			Ph: 713-3	o. (include area code) 50-4997		10. Field and Pool or Exploratory Area MESA VERDE BONE SPRING			
		R., M., or Survey Description)	AUG 092018			11. County or Parish, State LEA COUNTY, NM			
Sec 17 T24S R32 32.211013 N Lat,									
·		PPROPRIATE BOX(ES)	TO INDICA	· · ·		REPORT, OR OT	HER DATA		
TYPE OF SUBMI	ISSION				F ACTION				
Notice of Intent		Acidize Alter Casing		pen fraulic Fracturing	Product Reclam	tion (Start/Resume)	□ Water Shut-Of □ Well Integrity		
🛛 Subsequent Repo	ort	Casing Repair		w Construction					
🗖 Final Abandonme	ent Notice	Change Plans				emporarily Abandon			
	Convert to Injection Plug Back Water Disposal								
If the proposal is to de Attach the Bond under following completion	epen directions r which the wor of the involved	cration: Clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide operations. If the operation res	nt details, includ give subsurface the Bond No. o sults in a multip	ling estimated startin locations and measu n file with BLM/BIA le completion or reco	g date of any p red and true ve Required sub mpletion in a	roposed work and appro ruical depths of all perti- bsequent reports must be new interval, a Form 316	nent markers and zones filed within 30 days i0-4 must be filed once		
If the proposal is to de Attach the Bond under following completion of testing has been compl determined that the site RUPU 4/17/18, RI RIH & perf @ 2031 19190-19040, 189 17797-17647, 175 16404-16254, 162 15011-14861, 148 13618-13468, 134 12225-12075, 120 10832-10682, 106 7.5% HCl acid w/ out, flowback and	sepen directions r which the woil of the involved leted. Final At te is ready for fi IH & clean or 85-20234, 2 991-18841, 1 598-17448, 1 205-16055, 1 312-14662, 1 206-118766, 1 326-118766, 1 333-10483. T 19623458# s test.	ration: Clearly state all pertiner ally or recomplete horizontally, j rk will be performed or provide operations. If the operation res- pandonment Notices must be file inal inspection. ut to PBTD @ 20483'. Pro 0185-20035, 19986-19834 18792-18642, 18593-1844 17399-17249, 17200-1705 16002-15856, 15809-1565 14613-14463, 14410-1426 13221-13070, 13021-1287 1827-11627, 11628-11478 Fotal 1200 holes. Frac in sand, RD Schlumberger 5	at details, includ give subsurface the Bond No. o ults in a multip ed only after all essure test o 6, 19787-196 (3, 18394-18 (0, 17001-16 (7, 15608-15 (4, 14210-14 (1, 12822-12) (1429-112) 50 stages w /3/18. Turn	ling estimated startin locations and measu n file with BLM/BIA le completion or reco requirements, includ sg to 9800# for 3 337, 19588-19433 244, 18195-1804 851, 16802-1665 456, 15409-1526 065, 14018-1386 672, 12623-1247 79, 11228-11080 / 16123380g Slid well over to produ	g date of any p red and true va Required su impletion in a ing reclamatio 0 min, good 9, 19347-19 5, 17996-17 7, 16603-16 2, 15210-11 6, 13817-13 3, 12424-12 1, 11028-100 ck Water & 1 uction for cl	roposed work and approprice of all pertines because the reports must be new interval, a Form 316	nent markers and zones. Filed within 30 days 10-4 must be filed once		
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Form 3160-4 (August 2007			DIDEAT	UNITE TMENT J OF LAI	OF THE	INTE	MENT		HO	RDC			OM Expi	B No. 10 res: July	PROVED 004-0137 / 31, 2010
	WELL	COMPI	LETION C	R REC	OMPL	ETION	N REPOR	R	AND	166 9	OCL	5. L	ease Serial MNM6692	No. 2 5	
la. Type o		Oil Well		-] Dry	Oth				JG 09		6. If	Indian, All	ottee or	Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.											7. U	7. Unit or CA Agreement Name and No. NMNM137096X			
2. Name o OXY U	of Operator JSA INC.		E	-Mail: SA			RAH CHAP N@OXY.C		N				ease Name /IESA VER		eli No. S UNIT 4H
3. Address	P.O. BOX HOUSTO		7210				3a. Phone Ph: 713-			le area code	:)	9. A	PI Well No	•	30-025-44064
4. Locatio			tion clearly an R32E Mer N		dance wit	h Federa	al requireme	ents)*			10.	Field and Po MESA VER	ool, or l	Exploratory
At surf	ace SESE	280FSL	965FEL_32.	211013 N 17 T24S	R32E M	er		• 44	02 6905	60 M I on		11.	Sec., T., R.,	M., or	Block and Survey 24S R32E Mer NM
-	Se	c 8 T24S	R32E Mer						03.0095	OU W LON			County or P EA	arish	13. State NM
14. Date S 01/25/	spudded	11447 105	15. Da	ate T.D. Re /28/2018		., 100.0	16. E) ate	Comple A X	ted Ready to	Prod.	_	Elevations (DF, KI 61 GL	3, RT, GL)*
18. Total	Depth:	MD TVD	20545 10447		9. Plug E	Back T.E)		0483	20. D	epth Bri	idge Plug So		MD TVD
21. Type I MUD I		her Mecha	anical Logs R	un (Submit	t copy of	each)	-				well cor DST rur ctional S	ı?	No No No	Ves	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	and Liner Rec	ord (Rep	ort all strings	set in well)										(Bublink unarysis)
Hole Size	Size/C	Grade	Wt. (#/ft.)	Top (MD)		tom S ID)	Stage Cemer Depth	nter		of Sks. & of Cement		y Vol. BL)	Cement	Тор*	Amount Pulled
	17.500 13.375 J55				0					171		<u>139</u> 551			
-	12.250 9.625 L80 8.500 5.500 P110				0 47					206		1012	1 1		
24. Tubing Size	4		Dealers Dead		0:	Denth					0				
Size	Depth Set (N	VID) P	acker Depth		Size	Depth	Set (MD)	r	acker De	pth (MD)	Size		epth Set (M	U)	Packer Depth (MD)
	ing Intervals			<u> </u>	_	26. P	erforation R								
	ormation	-2ND		<u>Top Bottom</u> 10483 20385			Perforated Interval 10483 TO 20385					e No. Holes Perf. Status 0.420 1200 ACTIVE			<u>Perf. Status</u> VE
B)															
<u>C)</u> D)														-	
	racture, Trea	tment, Ce	ment Squeeze	e, Etc.										1	·
	Depth Interv	<u>al</u> 33 TO 20	205 161233			+ 26082	G 7.5% HCL			d Type of					
	1040	55 10 20				- 20002	07.07.1102		10 M/ 10	020400# 0					
	· · · · · · · · · · · · · · · · · · ·														
	tion - Interva	·			1-							T- :			·····
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB	L C	il Gr orr. /	avity API	Gas Gravi	ty	Product	ion Method		
05/14/2018 Choke	05/19/2018 Tbg. Press.	24 Csg.	24 Hr.	3021.0 Oil	4338 Gas	.0 Va	10915.0 .ter G	as:0	il	Well	Status		FLOV	VSFRO	
Size 128/128	Flwg. Sl	Press. 1038.0		BBL 3021	MCF 433	8 BB	L R 10915	atio			POW				
28a. Produ	ction - Interv	al B			<u>.</u>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB	ter O L C	il Gr orr. /	avity API	Gas Gravi	ty	Product	ion Method	NN 81	pprovals will
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB	ter G L R	as:O atio	a	Weli	Status	≠ ents P	ending B	ewed	pprovals will — and scanned
(See Instruction ELECTRO	tions and spa	L ces for ad SSION #	ditional data 430340 VER	on reverse IFIED BY	side) THE B	LM WE	LL INFOR	MA	ATION S	⊥ ∩ System	ocum subsec	quenti			
	** (OPERA	TOR-SUI	вмітте	D ** 0	PERA	TOR-SU	JBI	MITTE	D ** Oł				ہ مہ	ł

28h Broch	ction - Interv	al C							<u> </u>				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	Frontien Menou			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
28 a Deadu	si si Interv												
		T	17	0.1					<i>a</i>	But see Mater			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	•			
29. Dispos SOLD	sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)									
30. Summ	ary of Porous	Zones (In	clude Aquife	rs):					31. F	ormation (Log) Markers			
tests, in	all important a ncluding dept coveries.												
<u>,,</u> ,	Formation Top			Bottom	Bottom Descriptions, Con					Name	Top Meas. Depth		
BELL CAN	IYON	†	4674	5573 6887		, GAS, WA				USTLER	945		
CHERRY (BRUSHY (5574 6888	., GAS, WA ., GAS, WA				SALADO 1030 CASTILE 3243					
BONE SPI BONE SPI			8532 9717	8531 9716 10376		, GAS, WA GAS, WA	TER			DELAWARE 4674 BELL CANYON 4678			
BONE SPI						, GAS, WA				CHERRY CANYON 557			
										RUSHY CANYON	6888 8532		
								•					
					1								
32. Additio	onal remarks	(include p	lugging proce	dure):							•		
LOGI	HEADER, DI	RECTION	NAL SURVE	Y, AS-DRI	LLED C-10	D2 PLAT AN	ND WBD AI	RE ATTA	CHED.				
33. Circle	enclosed attac	hments:											
1. Elec	ctrical/Mecha	nical Logs	s (1 full set re	q'd.)		2. Geologic	Report	3. DST Report 4. Directional Survey					
5. Sun	dry Notice fo	r plugging	and cement	verification		6. Core Ana	lysis	7 Other:					
34. I hereb	y certify that	the forego	ing and attac	hed informa	tion is com	plete and cor	rect as deter	rmined from	m all availab	le records (see attached instru	ctions):		
			Electr	onic Submi		340 Verified Y USA INC.			formation S	System.			
Name	(please print)						Ti						
ivaine (pieuse print)						11	ue <u>ort. R</u>					
Signati	ure	(Electron	ic Submissi	on)			Da	Date 08/08/2018					
Title 18 U.	S.C. Section	1001 and false	Title 43 U.S.	C. Section 1	212, make i	t a crime for	any person	knowingly	and willfull	y to make to any department of	or agency		
or the Unit	ed States any	iaise, fict	nous or tradi	ment statem	ents or repr	esentations a	s to any mat	tter within	its jurisdictio	on.			

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** ORIGINAL **