

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.*5. Lease Serial No.  
NMNM100864

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 06 2018

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY

Contact: DENISE MENOUD

E-Mail: Denise.Menoud@blm.com

3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113b. Phone No. (include area code)  
Ph: 575-746-55448. Well Name and No.  
RIO BLANCO 33 FED 29. API Well No.  
30-025-36360-00-S110. Field and Pool or Exploratory Area  
BELL LAKE  
SWD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T22S R34E SENW 1980FNL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

IN RESPONSE TO NOTIFICATION UIC TESTING LETTER FOR DISTRICT 1,  
PLEASE SEE ATTACHED COPY OF BRADENHEAD TEST REPORT TAKEN 6/27/2018,  
WITNESSED AND FILED BY OCD REPRESENTATIVE, GILBERT CORDERO.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #427141 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2018 (18PP1447SE)

Name (Printed/Typed) DENISE MENOUD

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/12/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By Kerry Fortner

Title

Date 8-10-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 18 2018

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

For Record only

HOBBS OCD

AUG 10 2018

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>DEVON ENERGY PRODUCTION CO LP</b>	API Number <b>30-025-36360</b>
Property Name <b>RIO BLANCO 33 FEDERAL</b>	Well No. <b>2</b>

Surface Location

UL - Lot <b>F</b>	Section <b>33</b>	Township <b>22S</b>	Range <b>34E</b>	Feet from <b>1980</b>	N/S Line <b>N</b>	Feet From <b>1980</b>	E/W Line <b>W</b>	County <b>LEA</b>
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Well Status

TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input type="radio"/> NO <input checked="" type="radio"/>	INJECTOR INJ <input type="radio"/> SWD <input checked="" type="radio"/>	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE <b>6/27/2018</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	<b>0</b>	<b>—</b>	<b>—</b>	<b>0</b>	<b>74.5</b>
Flow Characteristics					
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	CO2 <input type="checkbox"/>
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	WTR <input checked="" type="checkbox"/>
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	GAS <input type="checkbox"/>
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Type of Fluid
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Injected for
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <b>Denise Menoud</b>	OIL CONSERVATION DIVISION
Printed name: <b>Denise Menoud</b>	Entered into RBDMS
Title: <b>Admin. Field Support</b>	Re-test <b>X</b>
E-mail Address: <b>denise.menoud@devn.com</b>	
Date: <b>7/12/2018</b>	
Phone: <b>575-746-5544</b>	
Witness: <b>KERRY FORTNER</b>	

575-399-2991

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

HOBBS OCD

JUN 28 2018

BRADENHEAD TEST REPORT

RECEIVED

DEVON ENERGY PRODUCTION COMPANY		Operator Name	API Number
RIO BLANCO 33 FEDERAL		Property Name	Well No.
		30-025-36360-00-00	002

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
F	33	22	34	1980	N	1980	W	LEA

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input checked="" type="radio"/> NO	YES <input checked="" type="radio"/> NO	INJ <input checked="" type="radio"/> SWD	OIL <input checked="" type="radio"/> GAS	6/27/18

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0	—	—	0	745
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Sarges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>John Rago</i>	OIL CONSERVATION DIVISION
Printed name: John Rago (575) 748-5248	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 6/27/18	Phone:
Witness: KERRY FORTNER 575-399-2991	