

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-24612	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1520	
7. Lease Name or Unit Agreement Name NORTH VAC ABO UNIT	
8. Well Number 219	
9. OGRID Number 298299	
10. Pool name or Wildcat NORTH VAC ABO	
4. Well Location Unit Letter N : 1030 feet from the S line and 1973.3 feet from the W line Section 13 Township 17-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 416 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/16/2018

1. MIRU. POOH w/ 2-3/8", 4.7#, J-55 tbg & seal assembly. Replace tbg as needed. Redress or replace seal assembly, as needed.
2. Make a casing scraper run. RIH w/ plug&pkp to test casing for integrity.
3. RIH w/ tubing and seal assembly and sting into packer @ 8,440'.
4. L&T backside. Sting out, circulate w/ packer fluid, sting back in.
5. Notify NMOCD and perform MIT.

\*\*\*In the event the seal assembly cannot be redressed or replaced, would skip plug & pkp run & RIH and set Arrowset Injection packer on tubing @ 8,420'.

Top Perf @ 8,500'

Permanent packer @ 8,440'

Condition of Approval: notify

OCD Hobbs office 24 hours

Spud Date:

1/17/1974

Rig Release Date:

2/8/1974

prior of running MIT Test & Ch rt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Angeles TITLE Regulatory Technician DATE 8/9/2018

Type or print name Samanntha Angeles E-mail address: sangeles@mspartners.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: Mahey Brown TITLE AO/I DATE 8/13/2018  
Conditions of Approval (if any):