

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87419  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 08 2018

RECEIVED

WELL API NO. 30-025-38882
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JW Sherrell
8. Well Number 012
9. OGRID Number 143199
10. Pool name or Wildcat Jalmat; Tan/Yates/7 Rivers/Queen (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EnerVest Operating, LLC	
3. Address of Operator 1001 Fannin Street, Suite 800 Houston, Texas 77002-6707	
4. Well Location Unit Letter: <u>D</u> 660 feet from the South line and 1815 feet from the East line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea County</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3227' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Temporary Abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The TA status for this well expired on 07/03/2018. EnerVest respectfully requests an extension for this TA.

A successful MIT was performed on 07/30/2018, witnessed by Kerry Fortner, NMOCD. Please see attached chart.

This Approval of Temporary  
Abandonment Expires 7/30/2020

Spud Date: 08/27/2008

Rig Release Date: 09/31/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher TITLE: Agent DATE: 08/07/2018

Type or print name: Shelly Doescher E-mail address: shelly\_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY: Mary L Brown TITLE: AO/I DATE: 8/9/2018  
Conditions of Approval (if any)

MB

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone (575) 393-0161 Fax (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Enervest Operating, LLC</i>		API Number <i>30025-38882</i>
Property Name <i>JW Shennell</i>		Well No. <i>12</i>

Surface Location

UL - Lot <i>0</i>	Section <i>31</i>	Township <i>24</i>	Range <i>37</i>	Feet from <i>660</i>	N/S Line <i>S</i>	Feet From <i>1815</i>	E/W Line <i>E</i>	County <i>Lea</i>
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Well Status

TA'D WELL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJ <input type="checkbox"/> INJ <input type="checkbox"/> SWD	PRODUCER <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE <i>7-30-18</i>
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Cmg	(E) Tubing
Pressure	<i>0</i>	<i>-</i>	<i>-</i>	<i>0</i>	<i>TA</i>
Flow Characteristics					
Pull	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of fluid tojected for Waterflood if applies
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*TA STATUS TEST*

Signature: <i>William Pilkington</i>		OIL CONSERVATION DIVISION
Printed name: <i>William Pilkington</i>		Entered into RBDMS
Title: <i>Production Foreman</i>		Re-test
E-mail Address: <i>wpilkington@enervest.net</i>		
Date: <i>7-30-18</i>	Phone: <i>575-631-7790</i>	
Witness: <i>Kerry Farmer - OCD</i>		

*399-3221*