

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37122
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Clearwater SWD, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1476, Lovington, NM 88260		7. Lease Name or Unit Agreement Name South Vacuum
4. Well Location Unit Letter <u>P</u> : <u>960</u> feet from the <u>South</u> line and <u>693</u> feet from the <u>East</u> line Section <u>27</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u>Lea</u>		8. Well Number <u>274</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,887' GR</u>		9. OGRID Number <u>371101</u>
		10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Replace suspected damaged tubing ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Replace coated packer and tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. R/U pulling unit, nipped down tree. Released packer and pulled out of the hole with all 4-1/2" lined tubing (Duoline) and packer. Inspected tubing coming out of the hole. Sent packer to shop for inspection. Found holes in packer mandrel. Waited on replacement string of 4-1/2" plastic coated tubing and packer.
2. GBIH with 4-1/2" plastic coated tubing & coated 7" packer. Set packer at 10,798', above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perforations from 11,760-820', 11,840-900' and 12,300-400'.
3. N/D pulling unit & N/U tree. Tested annulus to 500 psi for 30 minutes, - held OK for duration of test (witnessed by Hobbs OCD representative). Placed well back on SWD operations as per Order SWD-1444.

Spud Date: 7/23/2018

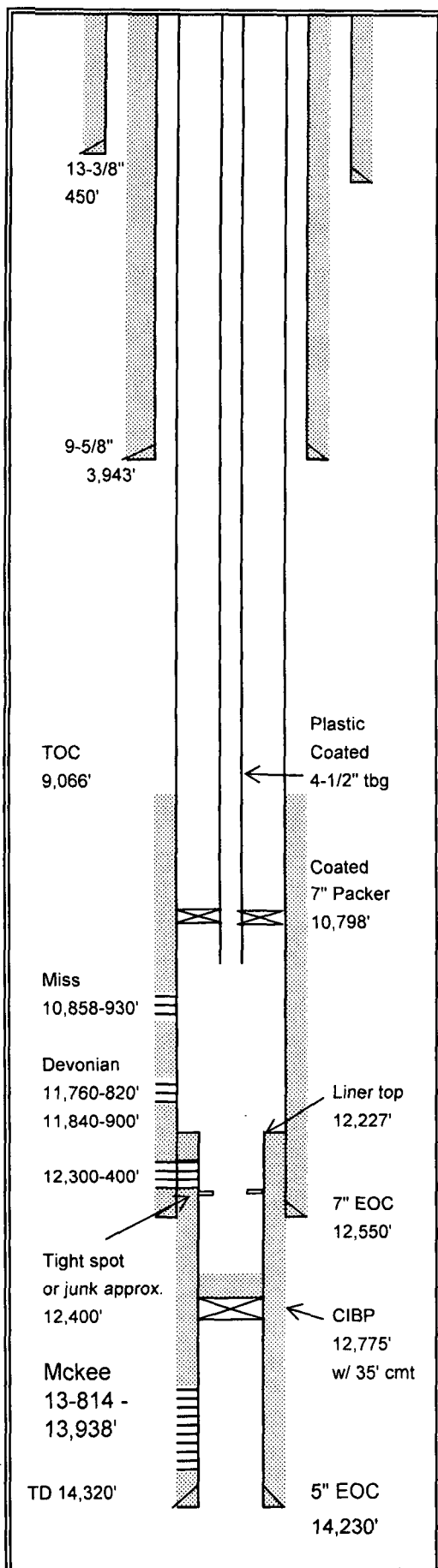
Rig Release Date: 8/6/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE President DATE 8/7/2018

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-392-3575  
**For State Use Only**

APPROVED BY: Melissa Brown TITLE AO/E DATE 8/14/2018  
Conditions of Approval (if any):



Lease: South Vacuum Well: 27-4 SWD API # 30-025-37122  
 Operator: Clearwater SWD, LLC  
 Field: South Vacuum County: Lea State New Mexico  
 Section 27 Township 18-S Range 35-E  
 Elev. GL 3887' Elev. DF  Elev. KB   
 Spudded 4/30/2005 Completed 9/1/2005

Surface Casing	13-3/8" 48#	Grade	
	Set @ 450'	Hole Size	17-1/2"
	TOC surf.	Sacks	328
Intermediate Casing	9-5/8" 40#	Grade	
	Set @ 3943'	Hole Size	12-1/4"
	TOC Surface	Sacks	1,298
Production Casing	7" 26 & 29#	Grade	N-80
	Set @ 12,550'	Hole Size	8-3/4"
	TOC 9,066'	Sacks	810
Liner Record	5" 18#	Grade	
	Top @ 12,227'	Bottom @	14,230'
	Screen	Hole Size	6-1/8"
	TOC 11,773'	Sacks	262

Tubing Detail

4-1/2" lined tubing (Plastic Co: Grade/Trd.

Pkr. Set @ 10,798' EOT

Nipples

Anchors

Rods

Perforation Record

Mississippian 10,858-78', 10,890-900', 10,920-30'

Devonian 11,760-820', 11,840-900', 12,300-400'

McKee - 13,814-18', 13,824-30', 13,844-48' - abandoned

Completion

Tight spot or junk approximately 12,400'

**PRESENT COMPLETION 8/7/2018  
(WELL SCHEMATIC)**

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name <b>Clearwater SWD, LLC</b>		API Number <b>30-025-37122</b>	
Property Name <b>South Vacuum</b>		Well No. <b>274</b>	

**7. Surface Location**

UL - Lot <b>P</b>	Section <b>27</b>	Township <b>18-S</b>	Range <b>35-E</b>	Feet from <b>960</b>	N/S Line <b>S</b>	Feet From <b>693</b>	E/W Line <b>E</b>	County <b>LEA</b>
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**Well Status**

TA'D Well YES <input checked="" type="checkbox"/> NO	SHUT-IN YES <input checked="" type="checkbox"/> NO	INJECTOR INJ <input checked="" type="checkbox"/> SWD	PRODUCER OIL <input checked="" type="checkbox"/> GAS	DATE <b>8-6-18</b>
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**OBSERVED DATA**

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>0</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>0</b>
Flow Characteristics					<b>NOT INS</b>
Puff	<b>Y/G</b>	<b>Y/G</b>	<b>Y/N</b>	<b>Y/G</b>	CO2 <input checked="" type="checkbox"/>
Steady Flow	<b>Y/G</b>	<b>Y/G</b>	<b>Y/N</b>	<b>Y/G</b>	WTR <input checked="" type="checkbox"/>
Surges	<b>Y/G</b>	<b>Y/G</b>	<b>Y/N</b>	<b>Y/G</b>	GAS <input checked="" type="checkbox"/>
Down to nothing	<b>G/N</b>	<b>G/N</b>	<b>Y/N</b>	<b>G/N</b>	If applicable type
Gas or Oil	<b>Y/G</b>	<b>Y/G</b>	<b>Y/N</b>	<b>Y/G</b>	fluid injected for
Water	<b>Y/G</b>	<b>Y/G</b>	<b>Y/N</b>	<b>Y/G</b>	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Post workover Test**  
**GANDY Corporation**  
**Ser# GANDY #3**  
**cal 8-4-18**

Signature:		<b>OIL CONSERVATION DIVISION</b>
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: <b>8-6-18</b>	Phone:	
Witness: <b>Kerry Fortner- OCO</b>		

**399-3221**