Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
811 S. First St., Artesia, NM 8 20 B	3SODCONSERVATION	DIVISION	30-025-28805
District III – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	08 2018 Santa Fe, NM 87	7505	STATE FEE S  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	σ - <b>2010</b> - σ - σ - σ - σ - σ - σ - σ - σ - σ -		5. State Off & Gas Lease No.
87505			
	REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FC		B.M. Justis
PROPOSALS.)	^		
1. Type of Well: Oil Well	Gas Well Other &	18	8. Well Number 012
2. Name of Operator		Ģ	9. OGRID Number
EnerVest Operating, LL	<u>C</u>		143199
3. Address of Operator		[ 1	10. Pool name or Wildcat
1001 Fannin St, Suite 80	0 Houston, TX 77002-6707		Jalmat (Tan-Yates- 7 Rivers) Gas
4. Well Location			
(SHL) Unit Letter: <u>E</u>	1450 feet from the North line and 12	20 feet from the West	line _
Section 20 Townshi	p <u>25S</u> Range <u>37E</u> NMPM	County I	Lea
	920 feet from the North line and 40		
Section 19 Townsh	<b>A</b> .	County Le	
Section 15 Townshi	p) <u>255</u> Range <u>57E</u> 141/11 1/1	County <u>Li</u>	<u>Ca</u>
923	3		
	11. Elevation (Show whether DR,	RKR RT GR etc.)	
	3074' GL	raib, m, on, ele.	
Security of the security of th		•	
12. Check	Appropriate Box to Indicate N	ature of Notice. Re	eport or Other Data
	••		• F • · · · • · · · · · · · · · · · · ·
NOTICE OF I	NTENTION TO:	SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	COMMENCE DRILL	.ING OPNS.□ P AND A □
PULL OR ALTER CASING	•	CASING/CEMENT J	IOB 🗆
DOWNHOLE COMMINGLE		]	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: Temporary	Abandonment
13. Describe proposed or com	pleted operations. (Clearly state all r	pertinent details, and g	give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC		
proposed completion or re	completion.		•
m m	: 1 06/22/2019 F W .	.6.11	. 6 41 704
The TA status for this well exp	pired on 06/22/2018. EnerVest respec	ctfully requests an ext	ension for this 1 A.
A successful MIT was perform	ed on 07/30/2018, witnessed by Kern	ry Fortner, NMOCD.	Please see attached chart.
			_
		This	Approvel of Temporary / /
Spud Date: 9-6-1984	Pig P	elease Date: Aban	donment Expires 7/30/2020
Spud Date: 9-6-1984	Kig Ki	elease Date.	130/2020
I hereby certify that the information	above is true and complete to the be	est of my knowledge a	and helief
Thereby certify that the information		ist of my knowledge a	
5/11 -			
SIGNATURE Shelly Does	acher TITLE Agent	DATE 08/07/2018	8
Type or print name Shelly Doesche		rvest net DUONE: 5	05_320_5682
For State Use Only	i L-man address. <u>subescriend/ener</u>	rvest.net FFIUNE: 3	03-320-3002
V 1	HP.	101-	Olalana
APPROVED BY:	LLD LOW TITLE	MI	DATE 8/9/2018
Conditions of Approval (if any):	7		

RBBMS - CHART-V

MB

## **State of New Mexico Energy, Minerals and Natural Resources Department**

Oil Conservation Division Hobbs District Office

	vation Division Hobbs ADENHEAD TEST R		28	3805		
Enervest Operator Same	offc	300		7		
Bm gustic Property	. Tarine		Well No.			
	<sup>7</sup> Surface Location		•			
F 20 25 37	Feet from 1	S Line Feet From	EW Line Lea	nty		
Well Status						
YES TA'D WELL NO YES SHUT-IN NO	INJECTOR SWD	PRODUCER GA	7-30-	15		

## **OBSERVED DATA**

	(A)Surface	(B)Interm(I)	(C)Interm(2)	(D)Prod Cang	(E)Tubing
Pressure	0			0	71
Flow Characteristics					
Puff	V/6	Y / N	Y/ N	V/(5)	CO2
Steady Flow	Y/ 6	Y/N	Y/N	1707	GAS
Surges	Y/ Ø	Y / N	Y/N	Y/W	Type of Fluid
Down to nothing	U/N	Y/N	Y / N	(V) N	la jected for
Gas or Oil	V/8	Y / N	Y / X	Y/6/	WaterGood if applies
Water	V/8	Y/ N	Y/N	V / (S)	7

Remarks - Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies. TA STATUS TEST

Signature: The Revision	OIL CONSERVATION DIVISION
Printed name: William Pickewstow	Entered into RBDMS
Title: Production Foreman	Re-test
E-mail Address: WDIKWatoN@ eNervest. Net	
Date: 7-30-18 Phone: 575-631-7797	
Witness: Karry Fortiver -oc P	

399-3221