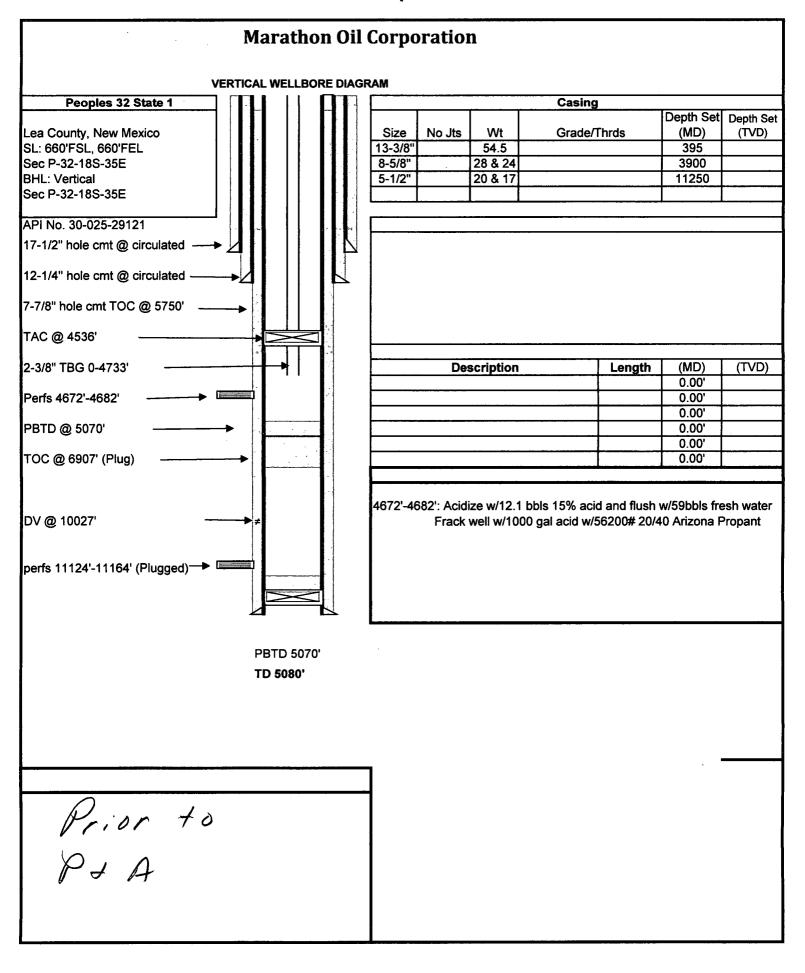
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	WELL API NO. May 27, 200
District II	OIL CONSEDV.	ATION DIVISION	30-025-29121
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sullu 1 0,	1111 07303	LG 6412
	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name Peoples 32 St.
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM	C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HC	BBS OCD	Z 1
2. Name of Operator	/		9. OGRID Number
Marathon Oil Permian, LLC 3. Address of Operator		NUG 0 8 2018	16025 37 369 8
5555 San Felipe Houston, TX 77	056	ECEIVED	Scharb
4. Well Location		ECEIVED	
	feet from the _S line and	1660feet from the	E_line
	Township 18S R	ange 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919.8 GR			
Pit or Below-grade Tank Application 🗌		. 17.0 011	
Pit typeDepth to Groundw	aterDistance from near	st fresh water well I	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT F			
PERFORM REMEDIAL WORK		☐ REMEDIAL WO	
TEMPORARILY ABANDON		_	RILLING OPNS. P&A NR
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB P&AR
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4600 1 CIRP @ 4540's w/25sy cmt CIRC N.I.E. PRESSURE TEST CSG			
1. CIBP @ 4500' w/25sx cmt. CIRC MLF, PRESSURE TEST CSG 1. CIBP @ 3500' 3850' P.S. & togf 15 35 5x @ 3950' WOL! TAG (SHOE)			
> 3. 3388 @ 3241 -3241 . F&S. 5150 , 5050 (0.5 AU)			
4. 35sx @ 1832-1732-P&S. 1900-1800 (T. SALT)			
5. P&S 445' cmt to surf w/120sx. Verify. INSTALL PAMARKER			
THE PARTY OF THE			
Install DHM		NOTIFY	OCD 24 HOURS PRIOR TO
losed loop. BEGINNING PLUGGING OPERATIONS			
All fluids to licensed facility.			
I haraby partify that the information	ahava is two and samulata	to the heat of my knowle	dae and haliof. I fought a south that any sit on helen
grade tank has been/will be constructed or	closed according to NMOCD gu	idelines 🔲, a general permit	dge and belief. I further certify that any pit or belov \square or an (attached) alternative OCD-approved plan \square
SIGNATURE 1741	T	ITI E Agent	DATE 08 07 2018
SIGNATURE // // _/		ITLE_Agent	DATE08-07-2018
Type or print name Brody Pinkerton E-mail address: <u>Brody@maverickwellpluggers.com</u> Telephone No. 432-458-3780 For State Use Only			
<u></u>	D-1 1	Dea	DATE 08/13/18
APPROVED BY: New Conditions of Approval (if any):	TutaterT	ITLE P.E.S.	DATECOILS
Conditions of Approval (II any):			

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

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20180807 Peoples 32 State 1



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