

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

**HOBBS OCD**A. Applicant EOG ResourcesAUG 14 2018whose address is PO Box 2267, Midland, Texas 79702**RECEIVED**hereby requests an exception to Rule 19.15.18.12 for 90 days or untilAug 14 - November 14, Yr 2018, for the following described tank battery (or LACT):Name of Lease BEOWULF 33 SC 301H Name of Pool WC025 G08 S233528D LWR Bone springLocation of Battery: Unit Letter M Section 33 Township 3S Range 35ENumber of wells producing into battery (2)B. Based upon oil production of \_\_\_\_\_ barrels per day, the estimated \* volume  
of gas to be flared is \_\_\_\_\_ MCF; Value \_\_\_\_\_ per day.

C. Name and location of nearest gas gathering facility:

BEOWULF 33 SC CTB FL 77453656

D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: \_\_\_\_\_

Requesting permission to Flare due to abnormal system pressure (HLP). Flare volumes with not be  
consistent. All gas will be metered prior to Flaring.API#3002543536, API#3002543531**OPERATOR**I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.Signature Emily FollisPrinted Name  
& Title Emily Follis- Sr. Regulatory AdministratorE-mail Address emily\_follis@eogresources.comDate 08/14/2018 Telephone No. 432-848-9163**OIL CONSERVATION DIVISION**Approved Until 11/14/2018By Mark BrownTitle AOPIDate 8/14/2018

\* Gas-Oil ratio test may be required to verify estimated gas volume.