

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 111 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date 07/25/2018
<sup>4</sup> API Number 30 - 025-43868	<sup>5</sup> Pool Name RED HILLS; LOWER BONE SPRING	<sup>6</sup> Pool Code 51020
<sup>7</sup> Property Code 318097	<b>FOX 30 FEDERAL COM</b>	<sup>9</sup> Well Number 602H

II. <sup>10</sup> Surface Location

UL or lot no. J	Section 30	Township 25S	Range 34E	Lot Idn	Feet from the 2192'	North/South SOUTH	Feet from the 1963'	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	------------------------	----------------------	------------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location

UL or lot no. O	Section 31	Township 25S	Range 34E	Lot Idn	Feet from the 231'	North/South SOUTH	Feet from the 1973'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 03/16/2018	<sup>22</sup> Ready Date 07/25/2018	<sup>23</sup> TD 19,897'	<sup>24</sup> PBTD 19,787'	<sup>25</sup> Perforations 12,560-19,787'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1098'	910 SXS CL C/CIRC	✓	
12 1/4"	9 5/8"	5146'	1315 SXS CL C/1050 CBL		
8 3/4"	7 5/8"	11,767'	350 SXS CL C& H/ETOC 2766'		
6 3/4"	5 1/2"	19,878'	775 CL H TOC 8200'CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 07/25/2018	<sup>32</sup> Gas Delivery Date 07/25/2018	<sup>33</sup> Test Date 08/05/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 596
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1528	<sup>39</sup> Water 9833	<sup>40</sup> Gas 3052		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: <i>Karen Sharp</i>	
Title: Regulatory Analyst		Title: <i>Staff Mgr</i>	
E-mail Address: Kay_Maddox@eogresources.com		Approval Date: 8-14-18	
Date: 08/08/2018	Phone: 432-686-3658	Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD  
AUG 10 2018  
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM112279	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES INC		7. Unit or CA Agreement Name and No.	
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM		8. Lease Name and Well No. FOX 30 FEDERAL 602H	
3. Address PO BOX 2267 MIDLAND, TX 79702		9. API Well No. 30-025-43868	
3a. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool, or Exploratory RED HILLS; LOWER BONE SPR	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T25S R34E Mer NMP At surface NWSE 2192FSL 1963FEL 32.100260 N Lat, 103.506823 W Lon Sec 30 T25S R34E Mer NMP At top prod interval reported below NWSE 2274FSL 1997FEL 32.100487 N Lat, 103.506933 W Lon Sec 31 T25S R34E Mer NMP At total depth SWSE 231FSL 1973FEL 32.080364 N Lat, 103.506840 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 30 T25S R34E Mer NMP	
14. Date Spudded 03/16/2018		15. Date T.D. Reached 05/19/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/25/2018		17. Elevations (DF, KB, RT, GL)* 3324 GL	
18. Total Depth: MD 19897 TVD 12422		19. Plug Back T.D.: MD 19787 TVD 12422	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1098		910		0	
12.250	9.625 J-55	40.0	0	5146		1315		1050	
8.750	7.625 HCP-110	29.7	0	11767		350		2766	
6.750	5.500 ECP-110	20.0	0	19878		775		8200	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12560	19787	12560 TO 19787	3.130	1552	OPEN PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12560 TO 19787	FRAC W/18,195,279 LBS PROPPANT; 231,360 BBLS LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/25/2018	08/05/2018	24	→	1528.0	3052.0	9833.0	40.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64		596.0	→				1997	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #430314 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Documents pending BLM approvals will  
subsequently be reviewed and scanned

## 28b. Production-- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	940		.BARREN	RUSTLER	940
T/SALT	1240		BARREN	T/SALT	1240
B/SALT	4950		BARREN	B/SALT	4950
BRUSHY CANYON	7830		OIL & GAS	BRUSHY CANYON	7830
1ST BONE SPRING SAND	10315		OIL & GAS	1ST BONE SPRING	10315
2ND BONE SPRING SAND	10835		OIL & GAS	2ND BONE SPRING	10835
3RD BONE SPRING SAND	11895		Oi & GAS	3RD BONE SPRING	11895
WOLFCAMP	12365		OIL & GAS	WOLFCAMP	12365

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

DID NOT CIRCULATE CEMENT IN 9 5/8" - TESTED ANNULUS TO 1500 PSI FOR 30 MIN, NO FURTHER REMEDIATION REQUIRED PER BLM, RAN CBL TOP OF CEMENT 1050'

RAN CEMENT BOND LOG AT END OF WELL - TOC @ 8200'

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #430314 Verified by the BLM Well Information System.  
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***