٠.														
District I			_	ŝ	State of New		00*			Form C-				
1625 N. French I	Dr., Hobbs	, NM 88240	E E	nergy, N	Minerals & N	Vatural Res	S all		R	evised August 1, 2	2011			
District II <sup>811</sup> S.	First St., A	rtesia, NM	88210			<i>N</i> 0		1020	3					
District III1000	Rio Brazos	Rd., Aztec,	, NM 87410	Oil	Conservatio	on Division	AUN	PIZATION	e copy	to approp	riate District Of	fice		
District IV				122	20 South St.	Francis Dr		2FT			MENDED REPC	ORT		
1220 S. St. Franc			87505		Santa Fe, NI	M 87505					DODT			
<sup>1</sup> Operator n	I.	<u>`</u>	UEST FC	<b>JK ALL</b>	OWABLE	AND AU	HU	RIZATION		IKAN	SPURI			
EOG RESOL						7377								
PO BOX 22		-								g Code/ Effective Date				
MIDLAND,			ool Name		<u> </u>	_,	5/2018	2018 6 Pool Code						
30 - 025-4				RED HIL	LS; LOWER	BONE SPRI	NG		51020					
<sup>7</sup> Property Co				FOX	<b>30 FEDER</b>		1		er					
318097							•				602H			
	II.		ace Locati	· · - · · · · · · · · · · · · · · · · ·	1						······································			
Ul or lot no. J	Section 30	Townsh	ip Range 34E	Lot Idn	Feet from the North/South 2192' SOUTH			Feet from the 1963'	East/ EAST	East/West line Co				
		ole Locati				500111		1505	2/101		LEA			
UL or lot no		Townsh		Lot Idn	Feet from the	North/South	Feet from the	East/	West line	County				
0	31	255	34E		231'	SOUTH		1973'	EAST		LEA			
<sup>12</sup> Lse Code S	Meth	roducing nod Code		Gas tion Date	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Da	ate		
III. Oil a		owing Transpo	 rters			l								
<sup>18</sup> Transpor		•			<sup>19</sup> Transporte					<sup>20</sup> O/G/W				
OGRID 372812			<u> </u>		Add EOGRN			OIL						
572612					LOGIN	1								
151618				ENI	TERPRISE FIEL						GAS	Yezhou an		
<b>2</b>			. <u> </u>											
298751				REG	ENCY FIELD S	ERVICES, LL	C				GAS			
36785					DCP MIDS	TREAM					GAS			
IV.		ll Compl	etion Data	•				10750	1011	10	a dan ang manghang sa			
<sup>21</sup> Spud Da		•	dy Date	,, 	<sup>23</sup> TD	<sup>24</sup> PBTD		12357 25 Perforat	<u>124</u> ions		<sup>26</sup> DHC, MC			
03/16/201	18	07/25/2018		19,897'		19,787'		12,560-19,	,787'					
<sup>27</sup> He	ole Size		<sup>28</sup> Casin	g & Tubin	g Size	<sup>29</sup> Depth Set				<sup>30</sup> Saci	ks Cement			
17	7 1/2"			13 3/8"		1098'				910 SXS CL C/CIRC				
12	2 1/4"			9 5/8"		5146′				1315 SXS CL C/1050 CBL				
8	3/4"			7 5/8"		11,767′				350 SXS CL C& H/ETOC 2766'				
f	5 3⁄4″			5 ½"		19,878'			775 CL H TOC 8200'CBL					
V. Wel	Test Da	ata				-								
<sup>31</sup> Date Nev 07/25/2018			livery Date 5/2018		Fest Date /05/2018	<sup>34</sup> Test I 24	-	h <sup>35</sup> Tb	g. Pres	sure	sure <sup>36</sup> Csg. Pressure 596			
<sup>37</sup> Choke S	ize	38	Oil	39	Water	<sup>40</sup> Gas					<sup>41</sup> Test Metho	bd		
64		1	528		9833	3052								
<sup>42</sup> I hereby cer been complies complete to t Signature:	d with an	d that the	information	given abov	ve is true and	Approved by:	1,	OIL CONSER		I DIVISION	1			
Signaturer	Kup	Made	dof			(Saren) Sharn)								
Printed name	τ		Title: At 11 M											
Kay Maddo Title:	×		. <u>.</u>			Approval Date:								
Regulatory A						8-/4-18								
E-mail Addres Kay_Maddox		ources.com	า											
Date: 08/0			Documents pending BLM approvals will subsequently be reviewed and scanned											
	,	4										- 10 <sup>1</sup> - 12		

07/25/2018    08/05/2018    24    -    1528.0    3052.0    9833.0    40.0    FLOWS FROM WELL      Choke Size    Tbg. Press. Fiwg.    Csg. Press. 596.0    24 Hr. Rate    Oil BBL    Gas MCF    Water BBL    Gas: 1997    Well Status      28a. Production - Interval B    Date First Produced    Test Date    Hours Tested    Test Production    Oil BBL    Gas MCF    Water BBL    Oil Gravity Corr. API    Gas    Mater    Oil Gravity Corr. API    Gas    Documents pending BLM approvals will Documents pending and scanned    -      Choke    Tbg. Press.    Csg.    24 Hr.    Oil    Gas    Water    Gas:Oil    V    Documents pending block and scanned	Form 3160-4 (August 2007)	, WELL (	COMPL	DEPAR BUREA ETION C	UNI TME U OF I DR R	TED NT O LANI E <b>CO</b>	STAT F THE D MAI	ES INT NAGI ETIC	ERIOF EMEN ON RE	T T EPORT		3 <b>5</b> (	0CD 2018	5. La	OM Expi	B No. 1 res: Jul	PROVED 004-0137 y 31, 2010
2. Name of Operator EGG RESOURCES INC      EMail: KAY_MADDOX EGG RESOURCES INC      8. Lass Name and Well No. FOX 30 FEDERAL 062/H SIX 2004 (Report Deation Clearly and in accordance with Federal requirements)*      9. A law line and Well No. FOX 30 FEDERAL 062/H        3. Address PO BOX 2287 Mall Autorize      Total Deation of Well (Report Deation Clearly and in accordance with Federal requirements)*      9. A PI Well No. FOX 30 FEDERAL 062/H      9. A PI Well No. FOX 30 FEDERAL 062/H        At surface      NWDE 27 ISSE 11 Mer Mark 2000 (Street Number Ser 31 725S FE3C Her Mark 2000 (Street Number Ser 31 725S FE3C Her Mer Mall)      10. Total and the Not operation of Well Clearly Clearly At top and internal resorted balow MWSE 227 FE3C Her Mark 2000 (Street Number Ser 31 725S FE3C Her Mer Mall)      10. Total and the Not operation (Street Number Ser 31 725S FE3C Her Mer Mall)      10. Total Deat Street Mer Mall 200 (Street Number At top and internal resorted balow MWSE 227 FE3C Her Mer Mall)      10. Deat Ample Number At top and internal resorted balow MUSE 227 FE3C Her Mer Mall 200 (Street Number TVD 12422      10. Death Indige Play Set: MD 200 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number At start analysis)      10. Death Indige Play Set: MD 200 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number At 13 Street Street Mer Mull)      10. Death Indige Play Set: MD 200 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number At 13 Street Number Mole 11 7230 (Street Number At 13 Street Number At 13 Street Number Mole 11 7230 (Street Number At 13 Street Number At 13 S	la. Type of	f Well 🛛	Oil Well	🔲 Gas	Well		Dry	0	ther			<u> </u>	INE	6) If	Indian, All	ottee o	r Tribe Name
2. Name of Operator EGG RESOURCES INC      EMail: KAY_MADDOX EGG RESOURCES INC      8. Lass Name and Well No. FOX 30 FEDERAL 062/H SIX 2004 (Report Deation Clearly and in accordance with Federal requirements)*      9. A law line and Well No. FOX 30 FEDERAL 062/H        3. Address PO BOX 2287 Mall Autorize      Total Deation of Well (Report Deation Clearly and in accordance with Federal requirements)*      9. A PI Well No. FOX 30 FEDERAL 062/H      9. A PI Well No. FOX 30 FEDERAL 062/H        At surface      NWDE 27 ISSE 11 Mer Mark 2000 (Street Number Ser 31 725S FE3C Her Mark 2000 (Street Number Ser 31 725S FE3C Her Mer Mall)      10. Total and the Not operation of Well Clearly Clearly At top and internal resorted balow MWSE 227 FE3C Her Mark 2000 (Street Number Ser 31 725S FE3C Her Mer Mall)      10. Total and the Not operation (Street Number Ser 31 725S FE3C Her Mer Mall)      10. Total Deat Street Mer Mall 200 (Street Number At top and internal resorted balow MWSE 227 FE3C Her Mer Mall)      10. Deat Ample Number At top and internal resorted balow MUSE 227 FE3C Her Mer Mall 200 (Street Number TVD 12422      10. Death Indige Play Set: MD 200 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number At start analysis)      10. Death Indige Play Set: MD 200 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number At 13 Street Street Mer Mull)      10. Death Indige Play Set: MD 200 (Street Number Mole 11 7230 (Street Number Mole 11 7230 (Street Number At 13 Street Number Mole 11 7230 (Street Number At 13 Street Number At 13 Street Number Mole 11 7230 (Street Number At 13 Street Number At 13 S	b. Туре o	f Completion	N 🔀 N Othe	lew Well er		ork O	ver	De De	epen	🗂 Plug	Back	101		7. U	nit or CA A	greem	ent Name and No.
3. Address PD BOX 227      Date Proce No fonduid area code (P)      9. API Well No.      30-025-43868        4. Location of Well (Report location clearly and in accordance with Peterin Propriements)* Rates Case 30 1295, R344 Mer NMP Soc 31 125S, R342 Mer NMP Soc 31 125S, R345 Mer NMP Soc 31 1		f Operator					Conta	ct: KA	Y MAI	DDOX				8. L			
Sec 30 T25S R34E. Mer NuP        A torging NDS 2122/ST NOP        At top prod interval reprint below      NOPE 21274/ST 1007FE 12: 0:00427 N Let, 103.506933 W Lon        At top prod interval reprint below      NOPE 21274/ST 1007FE 12: 0:00427 N Let, 103.506933 W Lon        At top prod interval reprint below      NOPE 21274/ST 1007FE 12: 0:00427 N Let, 103.506933 W Lon        At top prod interval reprint below      NOPE 2175L 1973FE 132.00304 N Lint, 103.506940 W Lon        1.5. Date T.D. Reached      Dis A G Reached      Dis Bige Plug Set: MD        TVD      12.220      Dis Bige Plug Set: MD        TVD      Dis Bige Centent Center      No      Center Center        TVD      13.755      S46.0      OID Pub Bidge Plug Set: MD        TVD      12.220      Mo      TVD      TVD        1.2200 Addition Plug Plug Plug Plug Plug Plug Plug Plug		PO BOX	2267			<u></u>			3a.	Phone No	. (include are	a code	)				
At starbace    NWSE 21927SL 1963FEL 32.10020 M Lat. 103.50623 W Lon    11. set. 7. R. M. or Block and Survey Park 1. Starback Mer NMP      At top prod interval    Set. 30 1255 R 34L Mer NMP    At so and so an																	
At total depth    SWSE 23172/S 172/S 1734E Mar FMAP    21. 20rmly or Parish    13. Stein      14 Data depth    SWSE 2317SL 1973FEL 32.003034 N Ltd. (103.500840 W Lon    12. Commy or Parish    13. Stein      14 Data depth    SWSE 2317SL 1973FEL 32.003034 N Ltd. (103.500840 W Lon    16. D & A. Dig Readed Dif/19/2018    16. D & A. Dig Readed Dif/19/2018    17. Elevations (DF, KB, RT, GL)*      3324 GL    199787    12.00027 Protein State St	At au-face NINGE 2102ESI 1062EEL 22 100260 NI ot 102 606922 W/ on																
At total deph    SWSE 231FSL 1973FEL 32.080364 NLat, 103.508640 W Lon    LEA    NM      14. Date Spunded 03/16/2018    15. Date TL. Resched 05/19/2018    16. Date Completed 07/25/2018    17. Elevations (DF, KB, RT, GL)* 3324 GL    17. Elevations (DF, KB, RT, GL)* 3324 GL      18. Total Depth:    MD    19887    19. Plug Back T.D.:    MD    19787    20. Depth Bridge Plug Set:    MD      21. Type Elevitie & Other Mechanical Logs Run (Submit copy of each)    12. Was well cover?    20. Mo    27. (Submit analysis)      23. Casing and Liner Record (Report all strings set in well)    100    Stage Cementer (BBL)    No. of Sta. & 100 Mo    Stage Cementer (BBL)    No. of Sta. & 101 From Stage Cementer (BBL)    No. dist. & 100 Mo    Stage Cementer (BBL)    No.	At top prod interval reported below NWSE 2274FSL 1997FEL 32,100487 N Lat. 103,506933 W Lon or Area																
14    Date TD. Reached 03/16/2018    15. Date TD. Reached 07/25/2018    17. Elevations (OF, KB, RT, GL)* 3324 GL      18. Total Depth:    MD    19897    19. Plug Back TD.:    MD    19767      21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE    19767    12422    20. Depth Bridge Plug Set:    MD    Yes (Submit analysis) Was vell coreof?      23. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE    12. Sub Set (MD)    19. Plug Back TD.:    MD    Yes (Submit analysis) Was vell coreof?    No    Yes (Submit analysis) Was vell coreof?      23. Casing and Liner Record (Report all strings set in well)    10.0846    910    0    Yes (Submit analysis) Was 0517 cur?    No    Yes (Submit analysis) Was 0517 cur?    No    Yes (Submit analysis) Was 0517 cur?      12.500    9.625 J-55    54.5    0    10886    910    0    0      12.500    9.625 J-55    64.5    0    10887    775    8200    2766      6.750    7.60 F.626 (MD)    20.0    0    11767    350    2766    .    0    10897      24. Tubing Record    26. Perforation Record    775    8200    .    .    . <td< td=""><td>At total</td><td>depth SW</td><td>: 31 T259 /SE 231F</td><td>5 R34E Mer SL 1973FE</td><td>'NMP L 32.0</td><td>80364</td><td>4 N La</td><td>t, 103</td><td>50684</td><td>0 W Lon</td><td></td><td></td><td></td><td></td><td></td><td>arish</td><td></td></td<>	At total	depth SW	: 31 T259 /SE 231F	5 R34E Mer SL 1973FE	'NMP L 32.0	80364	4 N La	t, 103	50684	0 W Lon						arish	
TVD  1242  TVD  12422  TVD  12422    1. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Type Electric & Other Mechanical Logs Run (Submit copy of each)  23. Casing and Liner Record (Report all strings set in well)  24. Was UST TURL  25. No  27. Stabular analysis)    23. Casing and Liner Record (Report all strings set in well)  Top  1000  Month Stage Consenter  No. of Sis. & Slurry Vol. (BBL)  Cement Top*  Amount Pulled    17.500  13.375 J-55  54.5  0  1098  910  0  0    12.2500  9.625 J-55  40.0  0  5146  1315  1050    8.750  7.625 HOP-110  20.0  0  119878  775  8200    24. Tubing Record  119878  775  8200  268 HOP    24. Tubing Record  12560  19787  12660 TO 19787  3.130  1552    25. Producing Intervals  26. Perforation Record  Size  Depth Set (MD)  Packer Depth (MD)    27. Acid, Fracture, Tratamet, Cement Squeeze, Fic.  26. Perforated Interval  Size  No. Holes  Perf. Status    28. Production - Interval A  12560 TO 19787  3.130  1552 OPEN PRODUCING    29.  12560 TO 19787  1260 TO 19787  3.130  1552 OPEN PRODU	14. Date Sp 03/16/2	pudded		15. D	ate T.D	. Rea				16. Date	A 🛛 🔀 Rea	ıdy to I	Prod.	17. I	Elevations ( 332	DF, K 24 GL	B, RT, GL)*
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)    22. Was DST run? Was DST run? Directional Survey?    28. No    24. Set (Studie translysis) Was DST run? Directional Survey?    28. No    24. Set (Studie translysis) Was DST run? Directional Survey?    29. No    24. Set (Studie translysis) Was DST run? Directional Survey?    20. No    24. Set (Studie translysis) Was DST run? Directional Survey?    No    24. Set (Studie translysis) Was DST run? Directional Survey?      23. Casing and Liner Record 17.500    13.375 J-55    54.5    0    1098    910    Cenent Top*    Amount Pulled      17.500    13.375 J-55    54.5    0    0    5146    1315    1050    2766      6.750    5.500 ECP-110    29.7    0    11767    350    2766    2766      6.750    5.500 ECP-110    20.0    0    19878    775    8200    2766      25. Producing Intervals    26. Perforation Record    Size    Depth Set (MD)    Packer Depth (MD)    Size    No. Holes    Perf. Status      A)    BONE SPRING    12560    19767    12560 TO 19787    3.130    1552 OPEN PRODUCING      B)    Contom    Perf. Status    3.130    1552 OPEN PRODUCING	18. Total D	Depth:				19.	Plug E	Back T	D.:	MD	19787		20. Dep	th Bri	dge Plug Se	et:	
NÖNE      Wis DST nu?      Dives      Dives <thdives< th="">      Dives      Dives</thdives<>	21. Type E	lectric & Oth				hmit c	opy of	each)		TVD			well corec	2	DZ No		
23. Casing and Liner Record (Report all strings set in well)    Top (MD)    Bottom    Stage Cenenter (BBL)    No. of Sks. & (BBL)    Cement Top*    Amount Pulled      17.500    13.375 J-55    54.5    0    1098    910    0      12.250    9.625 J-55    40.0    0    5146    1315    1050      6.750    7.625 HCP-110    29.7    0    11767    350    2768      6.750    5.500 ECP-110    20.0    0    19878    775    8200      24. Tubing Record    Size    Depth Set (MD)    Packer Depth (MD)    Size    Depth Set (MD)    Packer Depth (MD)      25. Producing Intervals    26. Perforation Record    Size    No. Holes    Perf. Status      A)    BONE SPRING    12560    19787    12560 TO 19787    3.130    1552 OPEN PRODUCING      B)					שנט אייי		5P3 01	Juon				Was	DST run?	 	No No	🗖 Ye	s (Submit analysis)
Hole Size      Size/Grade      Wr. (#/h.)      Top (MD)      Battom (MD)      Stage Cement Depth      No. of Sks. & Type of Cement      Slumy Vol. (BBL)      Cement Top*      Amount Pulled        17.500      13.375 J-55      5-65      0      1098      910      0      0        12.250      9.625 J-55      40.0      0      5146      1315      1050        8.750      7.625 HOP-110      29.7      0      11767      350      2766        6.750      5.500 ECP-110      20.0      0      19878      775      8200        24.      Tubing Record	23. Casing a	nd Liner Rec	ord <i>(Repo</i>	ort all strings	set in	well)						Direc	Juonai Sui	veyi			s (Sublint analysis)
12.250      9.625 J-55      40.0      0      5146      1315      1050        8.750      7.625 HCP-110      29.7      0      11767      350      2766        6.750      5.500 ECP-110      20.0      0      19878      775      8200        24. Tubing Record			Т	Top Bottom							· ·		Cement Top*		Amount Pulled		
8.750      7.625 HCP-110      29.7      0      11767      350      2766        6.750      5.500 ECP-110      20.0      0      19878      775      8200        24. Tubing Record	17.500	13.	375 J-55	54.5		0		1098				910	)			0	/
6.750      5.500 ECP-110      20.0      0      19878      775      8200        24. Tubing Record        Size      Depth Set (MD)      Packer Depth (MD)      Size      Size      Depth Set (MD)      Packer Depth (MD)      Size      Depth Set (MD)      Size      Size      Size      Size      Size      Test      Size      Size      Size      Size (MC)      Size (MC)      Size (MC)      Size (MC)      Size (MC)      Size (MC)					ļ												·/
24. Tubing Record      Size    Depth Set (MD)    Packer Depth (MD)    Size    Depth Set (MD)    Packer Depth (MD)    Size      25. Producing Intervals    26. Perforation Record      Formation    Top    Bottom    Perforated Interval    Size    No. Holes    Perf. Status      A)    BONE SPRING    12560    19787    12560 TO 19787    3,130    1552    OPEN PRODUCING      B)    12560    19787    12560 TO 19787    3,130    1552    OPEN PRODUCING      C)    0    12560 TO 19787    3,130    1552    OPEN PRODUCING      27. Acid, Fracture, Treatment, Cement Squeeze, Etc.    0    0    0    0    0      28. Production - Interval A    Amount and Type of Material    12560 TO 19787    FRAC W/18,195.279 LBS PROPPANT;231.360 BBLS LOAD FLUID    FLOWS FROM WELL      28. Production - Interval A    1528.0    3052.0    9833.0    40.0    Gat Gravity    FLOWS FROM WELL      Choice    Test    Hours    Forduction    1528.0    3052.0    9833.0    40.0    Well Status      64    Siz    Sis    Siz    Casteri		1															
Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Depth (MD)    25. Producing Intervals  26. Perforation Record    Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status    A)  BONE SPRING  12560  19787  12560 TO 19787  3.130  1552 OPEN PRODUCING    B)	0.750	, <u> </u>	-01-110	20.0		0	<u> </u>	19070					1			0200	
Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Depth (MD)    25. Producing Intervals  26. Perforation Record    Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status    A)  BONE SPRING  12560  19787  12560 TO 19787  3.130  1552 OPEN PRODUCING    B)																	
Z5. Producing Intervals    Z6. Perforation Record      Formation    Top    Bottom    Perforated Interval    Size    No. Holes    Perf. Status      A)    BONE SPRING    12560    19787    12560 TO 19787    3.130    1552    OPEN PRODUCING      B)							<u> </u>							T			
Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status    A)  BONE SPRING  12560  19787  12560 TO 19787  3.130  1552  OPEN PRODUCING    B)	Size	Depth Set (N	<u>1D) P</u>	acker Depth	Depth (MD)      Size      Depth Set (MD)      Packer Depth (MD)      Size      Depth Set (MD)      F							Packer Depth (MD)					
A)    BONE SPRING    12560    19787    12560 TO 19787    3.130    1552    OPEN PRODUCING      B)    Image: Construct of the second se	25. Produci	ng Intervals	<b>I</b>	<u></u>				26.	Perfora	tion Reco	ord						
B)    Image: Constraint of the second secon	F	ormation		Тор				Sottom F						1			Perf. Status
B)    C)    C)    C)    C)    C)      D)    27. Acid, Fracture, Treatment, Cement Squeeze, Etc.    C)    C)    C)      Depth Interval    Amount and Type of Material    C)    C)      12560 TO 19787    FRAC W/18,195.279 LBS PROPPANT;231,360 BBLS LOAD FLUID    C)      28. Production - Interval A    Content of the state of the sta		BONE SP	RING	1				19787			12560 TO 1978			30	1552	32 OPEN PRODUCING	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Arrount and Type of Material 12560 TO 19787 FRAC W/18,195,279 LBS PROPPANT;231,360 BBLS LOAD FLUID 12560 TO 19787 FRAC W/18,195,279 LBS PROPPANT;231,360 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Trest Production BBL MCF BBL Corr. API 07/25/2018 08/05/2018 24 Test Dill BBL MCF BBL Gas Water BBL Gas Oil Gravity FLOWS FROM WELL Choke Tbg. Press. Csg. Press. Frest Production BBL MCF BBL Gas Water BBL 1997 POW 28a. Production - Interval B 28a. Production - Interval B 28b. MCF BBL Coil Gravity 28a. Production - Interval B 28b. MCF BBL Coil Gravity 28a. Production - Interval B 28b. MCF BBL Coil Gravity 28b. Refer BBL Coil														+			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.      Depth Interval    Amount and Type of Material      12560 TO 19787    FRAC W/18,195,279 LBS PROPPANT;231,360 BBLS LOAD FLUID      28. Production - Interval A    Production      Date First    Test      Produced    Production      07/25/2018    08/05/2018      24    Test      Produced    Production      1528.0    3052.0      9833.0    40.0      40.0    FLOWS FROM WELL      Choke    Flwg.      Flwg.    Csg.      Press.    Fett      Production    Interval B      Date First    Test      Production    Interval B      Bate First, Fivg.    Test.      Production    Test      Bate First, Fivg.    Test      Production    Interval B      Date First, Fivg.    Test      Production    Test      Production    Fet      Bate First, Fivg.    Test      Production    Bate      Gas    Oil Gravity      Corr. API    Gas <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td> <td></td> <td></td> <td>-+</td> <td></td> <td>+</td> <td></td> <td></td> <td></td>								+				-+		+			
12560 TO 19787    FRAC W/18,195,279 LBS PROPPANT;231,360 BBLS LOAD FLUID      28. Production - Interval A      Date First    Test    Hours    Test    Production    BBL    Gas    Water    Oil Gravity    Gas    Production Method      OT/25/2018    24    Tost    Production    BBL    MCF    BBL    Gas:    Production    FLOWS FROM WELL      Choke    Tbg. Press.    Csg.    24 Hr.    Oil    Gas    Water    Gas:Oil    Well Status      Size    Flows    Frest    Oil    BBL    MCF    BBL    Ratio    Water    Gas:Oil    Well Status      Size    Test    Hours    Test    Prest    Oil    Gas    Water    Oil Gravity    Gas    Date    BL    AGCF    BBL    Oil Gravity    Pow    Pow    BL    BL    Oil Gravity    Corr. API    Pow    Pow    BL    BL    Date    Date <td></td> <td>racture, Treat</td> <td>ment, Cer</td> <td>nent Squeezo</td> <td>e, Etc.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		racture, Treat	ment, Cer	nent Squeezo	e, Etc.						· · · · · · · · · · · · · · · · · · ·						
28. Production - Interval A      Date First      Produced    Date    Test    Production    Production    BBL    MCF    BBL    Oil Gravity    Gas    Gas    FLOWS FROM WELL      On/25/2018    08/05/2018    24    Image: State of the state of th						<u> </u>	100 5		NIT OF				Aaterial				
28. Production - Interval A      Date First Production Date      Date First Produced    Test Date    Test Production    Oil BBL    Gas MCF    BBL    Oil Gravity Corr. API    Gas Gravity    FLOWS FROM WELL      07/25/2018    08/05/2018    24    Production    1528.0    3052.0    9833.0    40.0    Well Status    FLOWS FROM WELL      Choke Size    Flwg.    S96.0    24 Hr.    Oil BBL    Gas MCF    BBL    Water BBL    Gas:Oil Ratio    Well Status      64    S1    596.0    S96.0    Oil BBL    MCF    BBL    1997    POW      28a. Production - Interval B    Date First Production    Test Production    Oil BBL    Gas MCF    BBL    Oil Gravity Corr. API    Gas      Date First Produced    Test Date    Hours Tested    Oil BBL    MCF    BBL    Oil Gravity Corr. API    Gas      Choke Size    Tbg. Press.    Csg.    24 Hr.    Oil BBL    MCF    BBL    Oil Gravity Corr. API    Documents pending BLM approvals will      Size    Tbg. Press.    Sig.    24 Hr.    Oil BBL    MCF    BBL    <		1256	O TO 19	/87 FRAC V	v/18,19	5,279	LBS PF	KOPP/	NT;231	,360 BBL	S LUAD FLUI	U			· · · · ·		·····
Date First Produced    Test Date    Hours Tested    Test Production    Oil BBL    Gas MCF    Water BBL    Oil Gravity Corr. API    Gas Gravity    Production Method      07/25/2018    08/05/2018    24																	
Date First Produced    Test Date    Hours Tested    Test Production    Oil BBL    Gas MCF    Water BBL    Oil Gravity Corr. API    Gas Gravity    Production Method      07/25/2018    08/05/2018    24																	
Produced    Date    Tested    Production    BBL    MCF    BBL    Corr. API    Gravity      07/25/2018    08/05/2018    24    1528.0    3052.0    9833.0    40.0    Gravity    FLOWS FROM WELL      Choke    Tbg. Press.    Csg.    24 Hr.    Oil    BBL    MCF    BBL    Gas: Oil    Well Status      64    S1    596.0    Oil    BBL    MCF    BBL    Gas: MCF    BBL    Pow      28a. Production - Interval B    Date    Tested    Tost    Oil    BBL    MCF    BBL    Oil Gravity    Gas      Date First    Tested    Tost.    Oil    BBL    MCF    BBL    Oil Gravity    Gas      Produced    Date    Tested    Tost.    Oil    BBL    MCF    BBL    Oil Gravity    Gas      Size    Tbg. Press.    Sed.    24 Hr.    Oil    BBL    MCF    BBL    Corr. API    Documents pending BLM approvals will      Choke    Si    Tbg. Press.    Seg.    Press.    Cas    MCF    BBL    Ratio <td></td> <td></td> <td></td> <td>Tract</td> <td>0.1</td> <td></td> <td>Gar</td> <td></td> <td>Inte-</td> <td>lone</td> <td>anity</td> <td>10</td> <td></td> <td>Decker</td> <td>on Mether</td> <td></td> <td></td>				Tract	0.1		Gar		Inte-	lone	anity	10		Decker	on Mether		
Choke Size    Tbg. Press. Fiwg.    Csg. Press. 596.0    24 Hr. Rate    Oil BBL    Gas MCF    Water BBL    Gas: 1997    Well Status      28a. Production - Interval B      Date First Produced    Test Date    Hours Tested    Test Production    Oil BBL    Gas MCF    Water BBL    Oil Gravity Corr. API    Gas Dil Gravity Corr. API    Gas Documents pending BLM approvals will BBL    Gas MCF      Choke Size    Tbg. Press. Si    Csg. Press.    24 Hr. Rate    Oil BBL    Gas MCF    Water BBL    Gas MCF    Gas BBL    Oil Gravity Corr. API    Gas Documents pending BLM approvals will Documents pending and scanned	Produced	Date	Tested		BBL		MCF	E	BL	Соп. А	API		y	rioancp			
				24 11-		8.0						Welle	tatus				
	Size	Flwg.	Press.									wen S					I will
											1997		WU		-		approvals
	Date First			Test						Oil Gr	avity	Gas	······································		and ing B	SLIVI "	and scall
	Produced							B	BL			1-	ume	nts P	its periode revieweu		
	Choke Size	Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Flwg. Press. Rate BBL MCF BBL Ratio Subsequently S															
	(San Instruct		l as for ad	ditional data	01 201	area	ide)				- ··· <del>·· ·· ·· -</del> ··				-		

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ELECTRONIC SUBMISSION #430314 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPEL. من OR-SUBMITTED \*\*

28b. Prod	uction - Interv	al C		· · · · · · · · · · · · · · · · · · ·											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	,	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus	·				
28c. Produ	uction - Interva	al D				- <b>I</b>			-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	,	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Weil St	Status					
29. Dispos SOLD	sition of Gas(S	old, used	l for fuel, vent	ed, etc.)	•										
30. Summ	ary of Porous	Zones (I	nclude Aquife	rs):						31. For	mation (Log) Markers				
tests, i	all important z ncluding depti coveries.	cones of j h interval	porosity and co tested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals an flowing ar	d all drill-sten id shut-in pres	n sures							
	Formation		Ton	Bottom		Decorint	iona Contenta	eta			Name	Тор			
Formation Top Bottom Descriptions, Contents, etc.										Name Meas. Dep					
RUSTLER    940      T/SALT    1240      B/SALT    4950      BRUSHY CANYON    7830      1ST BONE SPRING SAND    10315      2ND BONE SPRING SAND    10835      3RD BONE SPRING SAND    11895      WOLFCAMP    12365      32. Additional remarks (include plugging procedure):						BARREN BARREN OIL & GAS OIL & GAS OIL & GAS OI & GAS OIL & GAS					T/SALT 12 B/SALT 49 BRUSHY CANYON 78 1ST BONE SPRING 10 2ND BONE SPRING 10 3RD BONE SPRING 11 WOLFCAMP 12				
DID N REME	SE REFERE	ATE CE EQUIRE	MENT IN 9 5 D PER BLM,	5/8" - TEST RAN CBL	TOP OF C	EMENT '		R 30 MIN	, NO F	URTHE	ER				
RAN	CEMENT BO	ND LOC	∋ AT END OI	F WELL - T	OC @ 820	)0'									
33. Circle	enclosed attac	hments:									· · · · · · · · · · · · · · · · · · ·				
1. Ele	ctrical/Mecha	nical Log	s (1 full set re	q'd.)	:	2. Geolog	ic Report		3. 1	DST Rep	port 4. Direction	nal Survey			
5. Sur	ndry Notice for	r pluggin	g and cement	verification		6. Core A	nalysis		7 0	Other:					
34. I herel	by certify that	the foreg	oing and attac	hed informa	tion is com	plete and c	orrect as deter	mined fro	m all a	vailable	records (see attached instructio	ons):			
			Electr				ed by the BLI ES INC, sent			ation Sys	stem.				
Name	(please print)	KAY MA				• • • • • • • • •	Tit	le <u>REGU</u>	LATO	RY AN	ALYST	<u></u>			
Signat	ure	(Electro	nic Submissi	on)			Da	te <u>08/08/</u>	2018						
												<u></u>			
Title 18 U of the Uni	.S.C. Section ted States any	1001 and false, fic	Title 43 U.S. titious or frade	C. Section 1 ulent statem	212, make i ents or repre	t a crime for esentations	or any person as to any mat	knowingly ter within	y and v its juri	villfully isdiction	to make to any department or a	gency			

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\*\* ORIGINAL \*\*