Submit 1 Copy To Appropriate District Office			Form C-103			
Energy Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.				
District I       - (575) 393-6161         1625 N. French Dr., Hobbs, NM 88240       HOBBS OCD         District II       - (575) 748-1283         811 S. First St., Artesia, NM 88210       OIL CONSERVATION DIVISION         Allo       1.6.20480			30-025-28363			
			5. Indicate Type of Lease			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 AUG 1 6 20180 South St. Francis Dr.			STATE FEE			
District IV         (505) 476-3460         Santa Fe, NM 87505           1220 S. St. Francis Dr., Santa Fe, NM         RECEIVED           87505			6. State Oil & Gas Lease No. N/A			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			South Hobbs (G/SA) Unit			
PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other			8. Well Number 160			
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984			
3. Address of Operator			10. Pool name or Wildcat:			
P.O. Box 4294, Houston, Tx 77210			Hobbs (G/SA)			
4. Well Location (Surface)						
	from the _North line		_feet from theEastline			
Section 9	Township 19S tion (Show whether DR,	Range 38E	NMPM Lea County			
3607.7' (	· · ·	KKD, KI, GK, elc.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	N TO: Id Abandon 🔲	SUB REMEDIAL WOR	SEQUENT REPORT OF: K			
		COMMENCE DRI				
	E COMPL	CASING/CEMEN				
OTHER: 🛛 OAP/DPN/Acidize		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE R	ULE 19.15.7.14 NMAC	C. For Multiple Cor	npletions: Attach wellbore diagram of			
proposed completion or recompletion.						
1) MIRU PU. ND Wellhead. NU BOP.						
2) POOH with ESP						
3) Trip a bit and drill well to new TD at 436		') Duri	ng this procedure we plan to use			
<ul> <li>4) Selectively perforate San Andres from 41</li> <li>5) Stimulate wellbore with 8,000 gal 15% H</li> </ul>		the	closed-loop system with a steel			
6) Set RBP at $\pm 3900^{\circ}$ and $\pm 1000^{\circ}$ and prepa	and haul contents to the required					
Following wennead change.			osal per ODC Rule 19.15.17			
<ul><li>7) MIRU PU; Pull plugs</li><li>8) RIH with ESP</li></ul>		0134				
9) ND BOP. NU Wellhead. RDMO PU. RT	P Well					
	_					
Spud Date:	Rig Release Da	ite:				
I hereby certify that the information above is tru	e and complete to the be	est of my knowledge	e and belief.			
SIGNATURE						
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053						
For State Use Only 1 1						
APPROVED BY: VI Aley ABOUNTPILE AO/I DATE 8/16/2018						
Conditions of Approval (if any):						

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