Two Copies				State of New Mexico							Form C-105							
District I	77-LL- NO	M 00240		Ener	gy, l	Minerals and	d Nati	ural Re	esources						R	evised A	April 3, 2017	
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO.							
811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-025-41767							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 3. 3t. 1 lancis	Di., Saina	C, 14141 67303				Sumu 1 0, 1	1111 0	,500			VB-2192		3 Louise I	10.				
WELL	COMPI	LETION	OR RE	ECON	MPL	ETION REI	POR	T ANI	DLOG		1114						44	
4. Reason for fil											5. Lease Nan		_	reem	ent Na	me		
COMPLETION REPORT (Fill in box				es #1 through #31 for State and Fee wells only)							Jackson Unit 6. Well Number:							
	me detti	-							6. Well Number: #029H									
#33; attach this a	nd the plat									vor	#02311							
7. Type of Com		7 workov	ER □ D	EEPEN	NING	□PLUGBACK	с□р	IFFERE	NT RESERV	/OIR	OTHER							
8. Name of Oper											9. OGRID							
TAP ROCI		RATING	, LLC								372043							
10. Address of C											11. Pool name							
602 PARK	POINT	r dr, st	E 200	GOL	LDE	N, CO 804	01				[96674]	ΓRI	PLE 2	X, I	3ON	E SPI	RING,	
	•								7		WEST							
12.Location	Unit Ltr	Section		Townshi	ip	Range	Lot		Feet from	the	N/S Line	-	et from t		E/W L	ine	County	
Surface:	0	21		248		33E	1		200		S	16		_	Е		LEA	
BH:	В	21		248		33E	1		345		N	172			Е		LEA	
13. Date Spudde		ate T.D. Read	hed	1	_	Released			-		(Ready to Pro	duce))				and RKB,	
07/21/2015 08/14/2015 08/16/2015 04/05/2018 RT, GR, etc.) 25' RKB																		
18. Total Measur	18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs									her Logs Run								
15,440'				N/A				YES			-			R, Quad Combo				
22. Producing In		-	_	-														
11630', 110	540', pi	URPLE SA	GE; WOI	LFCA	MP (C	GAS)												
23.				C	CAS	ING REC	ORD	(Rep	ort all st	ring	gs set in w	ell))					
CASING S			T LB./FT.	-		DEPTH SET		HO	OLE SIZE		CEMENTIN		ECORD	\perp	AM		PULLED	
13-3/8"			5#	1260'				16"			690				0			
9-5/8"			0#			5084'		12.25"		1130			+	0				
5-1/2"		110#				15433`		8.5"		1675		┿	0					
<u> </u>														+				
24.					LINI	ER RECORD	L			25.		ruri	ING RE	CO	RD			
SIZE TOP		P B(ОТТОМ		SACKS CEMENT					IZE		DEPTH S				ER SET	
26. Perforation 11630` – 11640`	record (ir	nterval, size,	and numbe	er)			F	27. AC	ID, SHOT,	FR.	ACTURE, CI							
11030 - 11040	, 0.5 , 20 0	@ 2 3FF, 10	Ciusicis						<u>INTERVAL</u>)' – 11,640		151,580 II				<u> ERIAL</u>	USED		
							-	11,030	7 - 11,040	,	131,369 1	DS 31	3/30 Sa	nu				
							-				 							
28.							PRO	DUC	TION		_l							
Date First Produ	ction	Ti	Production	n Metho	d (Fla	wing, gas lift, pi)	Well Statu	s (Pro	od. or Sh	ut-in	<u></u>	•		
04/12/2018			Flowing		•	3/3 1/1	, ,)		Shut-in	- 1-			,			
Date of Test	Hours	Tested	Choke	Size		Prod'n For		Oil - Bb	1	Gas	 5 – MCF	ν	Vater - B	bl		Gas - O	Dil Ratio	
04/27/2018	24		64/64			Test Period	1	144	•	184			49			10,132		
Flow Tubing	Casing	g Pressure	Calcul	lated 24	ļ-	Oil - Bbl.		Gas	- MCF	٠,	Water - Bbl.		Oil C	Gravi	t ty - AP	I - (Cori	 r.)	
Press. 485		Hour F	Rate		144		184		4	449		57						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared 30. Test Witnessed By Jemni Jackson																		
31. List Attachm	ents			_								Lacin	nii Jack	.vu			,	
					·													
32. If a temporar	•		•	•			•	, ı				33.	Rig Rele	ase I	Date:			
34. If an on-site	ourial was	used at the w	ell, report	t the exa	act loc		ite buri	al:			_						•	
						Latitude					Longitude					NA	D83	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Signature
Name John Masenheimer Title Operations Technician Date 05/22/2018

E-mail Address jmasenheimer@taprk.com

Thickness

In Feet

Lithology

From

To

Southeastern New Mexico

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Thickness

In Feet

Lithology

		1 10 2 0 2 2 2 1 1 0 2						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, fromto						
No. 2, fromto								
	IMPORTANT '	WATER SANDS						
Include data on rate of wat	ter inflow and elevation to which water	er rose in hole.						
No. 1, from	to	feet						
No. 2, from	to	feet						
No. 3. from	to	feet						
	LITHOLOGY RECORD							

From

To