

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-44508 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Sioux 36 State 6. Well Number: <div style="font-size: 24pt; font-weight: bold;">5H</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator <div style="font-size: 18pt; font-weight: bold;">Caza Operating LLC</div>				9. OGRID <div style="font-size: 24pt; font-weight: bold;">249099</div>																
10. Address of Operator <div style="font-size: 18pt; font-weight: bold;">200 N. Lorraine St. #1550, Midland, TX 79701</div>				11. Pool name or Wildcat <div style="font-size: 18pt; font-weight: bold;">WC-025 G-08 S2535340; Bone Spring</div>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	D	36	25S	35E		50	North	330	West	Lea										
BH:	M	36	25S	35E		156	South	625	West	Lea										
13. Date Spudded 3/18/2018		14. Date T.D. Reached 4/15/2018		15. Date Rig Released 4/18/2018		16. Date Completed (Ready to Produce) 5/16/2018		17. Elevations (DF and RKB, RT, GR, etc.) <div style="font-size: 18pt; font-weight: bold;">3108' GR</div>												
18. Total Measured Depth of Well <div style="font-size: 18pt; font-weight: bold;">16905'</div>			19. Plug Back Measured Depth <div style="font-size: 18pt; font-weight: bold;">16842'</div>		20. Was Directional Survey Made? <div style="font-size: 18pt; font-weight: bold;">yes</div>		21. Type Electric and Other Logs Run <div style="font-size: 18pt; font-weight: bold;">gamma ray</div>													
22. Producing Interval(s), of this completion - Top, Bottom, Name 12325' - 16722' 2nd Bone Spring																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13.375		54.5		814		17.5		735sx												
9.625		40		3546		12.25		600sx												
9.625		47		8978		12.25		1895sx												
5.5		20		16791		8.5		2105sx												
24. LINER RECORD																				
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN													
25. TUBING RECORD																				
SIZE	DEPTH SET		PACKER SET																	
	2.875		11547		11547															
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
28. PRODUCTION																				
Date First Production <div style="font-size: 18pt; font-weight: bold;">5/23/2018</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="font-size: 18pt; font-weight: bold;">flowing</div>				Well Status (Prod. or Shut-in) <div style="font-size: 18pt; font-weight: bold;">producing</div>														
Date of Test <div style="font-size: 18pt; font-weight: bold;">6/21/2018</div>	Hours Tested <div style="font-size: 18pt; font-weight: bold;">24</div>	Choke Size <div style="font-size: 18pt; font-weight: bold;">35/64</div>	Prod'n For Test Period	Oil - Bbl <div style="font-size: 18pt; font-weight: bold;">9 5 0</div>	Gas - MCF <div style="font-size: 18pt; font-weight: bold;">753</div>	Water - Bbl. <div style="font-size: 18pt; font-weight: bold;">1251</div>	Gas - Oil Ratio <div style="font-size: 18pt; font-weight: bold;">0.79:1</div>													
Flow Tubing Press. 840	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <div style="font-size: 18pt; font-weight: bold;">38</div>														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="font-size: 24pt; font-weight: bold; text-align: center;">sold</div>							30. Test Witnessed By <div style="font-size: 18pt; font-weight: bold;">Kevin Garrett</div>													
31. List Attachments <div style="font-size: 18pt; font-weight: bold;">gamma ray log</div>																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature _____			Printed Name <div style="font-size: 18pt; font-weight: bold;">Steve Morris</div>			Title <div style="font-size: 18pt; font-weight: bold;">Contract Engineer</div>			Date <div style="font-size: 18pt; font-weight: bold;">8/14/2018</div>											
E-mail Address <div style="font-size: 18pt; font-weight: bold;">Steve.morris@mojoenergy.com</div>																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology