

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32310

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-2750

7. Lease Name or Unit Agreement Name

Mobil Lea State

8. Well Number

4

9. OGRID Number

1092

10. Pool name or Wildcat

Lea Delaware, NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address of Operator

P.O. Box 1973, Roswell, NM 88022-1973

4. Well Location

Unit Letter N : 1155 feet from the South line and 1770 feet from the West line
Section 2 Township 20S Range 34E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3668'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

INT TO PA

P&A NR PmP&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-30-18 Moved rig and equipment to location. Rigged up and plumbed in casing to the steel pit.

08-02-18 Installed BOP and worked packer free. POOH with 168 joints 2-7/8" tubing. Set 5 1/2" CIBP at 5500'. RIH with tubing and circulate MLF. Tested casing to 600#, casing good. Spotted 50 sx cmt on top of CIBP at 5500'. POOH 15 stds and SION.

08-09-18 RIH with tubing and tagged cement at 5001'. POOH to 3500' and spotted 25 sx cement. POOH to 1763' and spotted 25 sx cement with CaCl. WOC, tagged cement at 1518'. POOH to 402' and circulated cement to surface with 40 sx. RD and cut off wellhead. Filled up 5 1/2" casing with less than 1 sack cement and 5 1/2" x 9-5/8" annulus to surface with 20 sx. Installed marker and cut off anchors. Will clean the pit and move equipment off location Monday. Released the BOP.

Spud Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 8-3-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE VP - OperationsDATE 08-10-2018

Type or print name

Kyle Alpers

E-mail address:

kalpers@aecn.comPHONE: 575-625-2222

For State Use Only

APPROVED BY:

Mark W. Pitzer

TITLE

P.E.S.

DATE

08/15/2018

Conditions of Approval (if any):