* B SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE D UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	NTERIOR GEMENT OCD HO RTS ON WELLS drill or to re-enter an D) for such proposals.		OMB N	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name		
SUBMIT IN	TRIPLICATE - Other inst	tructions on page HOBB	3 <u>~</u> ~~	7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well Oil Well Gas Well Ot		6 2018	8. Well Name and No. MESA VERDE 6 FD 06				
2. Name of Operator DEVON ENERGY PRODUCT	Contact: TION CONE-Mail: Denise.Me	DENISE MENOUD noud@dvn.com	EVE	9. API Well No. 30-025-32397-0	00-S1		
3a. Address 6488 SEVEN RIVERS HIGH ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 575-746-5544		10. Field and Pool or Exploratory Area MESA VERDE				
4. Location of Well <i>(Footage, Sec., 2)</i> Sec 6 T24S R32E NESW 210			11. County or Parish, State LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report 	AcidizeAlter Casing	DeepenHydraulic Fracturing	 Production (Start/Resume) Reclamation 		 Water Shut-Off Well Integrity 		
☐ Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon			Other		
	Convert to Injection	Plug Back		 Temporarily Abandon Water Disposal 			
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includi	ed and true ve Required sul mpletion in a r	rtical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
1. This well is producing from	the Bone Spring						
2. Water produced is approxi	mately 2 BWPD						
3. Water is stored in a 500 bl	ol tank at the Mesa Verde	6 Battery					

4. Water is piped to Devon owned:
1) Falcon 32 CTB
2) Tomcat 15 Fed 3 SWD 30-025-35524
3) Diamondtail 24 Fed A1 SWD 30-025-33521
4) Diamontail 23 Fed 2 SWD 30-025-33653

14. I hereby certify that the foregoing is true and correct.								
14. Thereby certify that th	Electronic Submission #430577 verifie For DEVON ENERGY PRODUCT	d by the	BLM Well Information System					
	For DEVON ENERGY PRODUCT Committed to AFMSS for processing by DEBO	ION CO RAH MC	MLP, sent to the Hobbs KINNEY on 08/13/2018 (18DI M0489SE)					
Name(Printed/Typed)	DENISE MENOUD							
			······································					
Signature	(Electronic Submission)	Date	08/09/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
		Τ						
Approved By		Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			· · · ·					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REVISED **								

\sim · Additional data for EC transaction #430577 that would not fit on the form

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32. Additional remarks, continued

5. SENW, 32-23S-32E NWNW, 15-23S-32E SWNW, 24-23S=32E SENE, 23-23S-32E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvals

- 1. This agency shall be notified of any change in your method or location of disposal:
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by/birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4,4/2017