

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 1**HOBBS OCD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

AUG 16 2018

8. Well Name and No.

MESA VERDE 6 FEDERAL 10H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: DENISE MENOUD

E-Mail: Denise.Menoud@bvn.com

9. API Well No.

30-025-32751-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 575-746-5544

10. Field and Pool or Exploratory Area

MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R32E NWNW 430FNL 330FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. This well is producing water from the Avalon Shale

2. Water produced is approximately 3 BWPD

3. Water is stored in a 500 bbl tank at the Mesa Verde 6 Battery

4. Water is piped to Devon owned:

1) Falcon 32 CTB

2) Tomcat 15 Fed 3 SWD 30-025-35524

3) Diamondtail 24 Fed A1 SWD 30-025-33521

4) Diamondtail 23 Fed 2 SWD 30-025-33653

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430619 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/10/2018 (18DLM0486SE)

Name (Printed/Typed) DENISE MENOUD

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/09/2018

ACCEPTED FOR RECORD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

AUG 13 2018

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #430619 that would not fit on the form

32. Additional remarks, continued

5. SENW, 32-23S-32E
NWNW, 15-23S-32E
SWNW, 24-23S-32E
SENE, 23-23S-32E

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

Site Name: **MESA VERDE 6 FEDERAL 10; API #30-025-32751**

1. Name(s) of formation(s) producing water on the lease: **Avalon Shale**

2. Amount of water produced from all formations in barrels per day: **3 BPD**

4. How water is stored on lease: **Two (2) 500 bbl tanks on Mesa Verde 6-10 Battery**

5. How water is moved to the disposal facility: **Piped**

6. Identify the Disposal Facility by:

A. Facility Operators Name: **Devon Energy**

B. Facility or well name/number:

- 1) Falcon 32 CTB
 - 2) Tomcat 15 Fed 3 SWD; 30-025-35524
 - 3) Diamondtail 24 Fed A1 SWD; 30-025-33521
 - 4) Diamondtail 23 Fed 2 SWD; 30-025-33653
-

C. Type of Facilities or Wells: **(SWDs)**

D. 1) Location: **SENW, 32-23S-32E**

D. 2) Location: **NWNW, 15-23S-32E**

D. 3) Location: **SWNW, 24-23S-32E**

D. 4) Location: **SENE, 23-23S-32E**

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD

4/4/2017