District I 1625 N. French D District II 811 S. Fast St., A District III 1000 Rio Brazos I District IV 1220 S. St. Franci	Artesia, N	M 8821 ec, NM anta Fe,	⁰ AUG 87410 N RE	14201 CEIV	0i E D 12	l Conservat 20 South St Santa Fe, N	Natural Res ion Division . Francis Dr. M 87505	l					Form C-104 Revised August 1, 2011 propriate District Office AMENDED REPORT	
<u> </u>	1.	1/1	QUE	EST FO	R ALI	OWABLE	AND AUT	'HO				ANS	PORT	
¹ Operator na XTO Energy I		Addr	ess						⁻ OGR	ID Numl		05380		
6401 Holiday		³ Reason for Filing Code/ Effective Date						ctive Date						
Midland, TX 79707 ⁴ API Number ⁵ Pool Name							New Well 6 Pool Code							
30 - 025-43418 WC-025 G08 S213					213304D	; BS								
⁷ Property Co	⁸ Prop	erty Nam	e	· · · · - · · · · · · · · · · · · · · ·				⁹ Well	Numt)er				
316800				· · · · · ·	SE	VERUS 31 FE	EDERAL COM				3H			
· · · · · · · · · · · · · · · · · · ·	II. ¹⁰ Surface Locatio Ul or lot no. Section Tow						he North/South Line Feet from the			m the	East/West line County			
1 1	30	205	- 1	34E	LUI IUN	239 rdD		Line	897		Vest	st mie	LEA	
¹¹ Bot	tom H	ole L	ocatio	i		di d	-4			I			. L	
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the		line			East/We	st line		
4	31	208				216	South				Vest		LEA	
¹² Lse Code		ucing Mo Code	ethod	hod ¹⁴ Gas Conn Date		¹⁵ C-129 Per	ermit Number ¹⁶		C-129 Effective D		Date ¹⁷ (129 Expiration Date	
			Y											
III. Oil a		s Tra	nspor	ters		19							20 0 10 11	
¹⁸ Transport OGRID	er					¹⁹ Transpo and A							²⁰ O/G/W	
174238			ENTERPRISE CRUDE OIL, LLC										0	
37277				SUMMIT TRANSPORTTION									G	
			RECEIVED											
	100 M													
		AUG 0 3 2018												
a Materia and Sa							DISTRICT II-ARTESIA O.C.D.							
	m.11													
IV. Well	Comp	letion	Data				11272				1136	5		
²¹ Spud Dat		²² I	Ready I	Date		²³ TD	²⁴ PBTD		²⁵ Perforati		ons		²⁶ DHC, MC	
1/9/18			5/21/18			16459 11360	16367			730-1632	20			
27 Hol	e Size			²⁸ Casing	& Tubin	ng Size	²⁹ Dep	oth Se	t			³⁰ Sacks Cement		
17			1	3.375		16	537					1390		
								2655						
12.	12.25 9.625						5485							
8.75 (548					5.5		16	457					2778	
8.5 (1151	4-1045	9)	-											
2.875							10593							
V. Well T	Fest Da	ata								1				
³¹ Date New (Oil	³² Gas		ry Date		Fest Date	³⁴ Test I		h		. Pressui	e	³⁶ Csg. Pressure	
7/5/18			7/5/18			7/9/18	24 h	irs			500		0	
³⁷ Choke Siz	ze		³⁸ Oil		39	'Water	⁴⁰ G						⁴¹ Test Method	
32			721			1866	94	1					flowing	
⁴² I hereby certi									OIL CO	NSERVA	ATION D	IVISIO	DN	
been complied v complete to the						e is true and		1)		
Signature:	1/	y kin	1	1	0		Approved by:							
Printed name:	Min	φ	Ko	wel			Titler	21	<u>gre</u>		m	ry	<u> </u>	
Printed name: CHERYL ROW	VELL	U					Title:	A	tof.	5 74	lar	Ű		
Title:							Approval Date:	0	;h	.10	0			
REGULATORY	REGULATORY COORDINATOR							8-17-18						
CHERYL_ROV		XTOE	NERG	Y.COM				Doc	ument	s pendiı	ng BLM	appr	ovals will	
Date: 7/3//8 Phone: 432-571-8205							subsequently be reviewed and scanned							

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Ia. Type of Wel b. Type of Con 2. Name of Oper XTO ENERG 3. Address 640 Mill 4. Location of W At surface At top prod in At total depth 14. Date Spudde 01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	mpletion C rator IGY INC. 01 HOLIDAY IDLAND, TX Well (Report lo Sec 30 T205 SWSW 239F interval reporte Sec 31 T2 h SWSW 2 ed mD TVI ic & Other Med	fell Gas New Well Ither HILL RD., BL 79707 cation clearly a SR34E Mer N SL 897FWL SC 8	Well Worl E-Mail: ct DG 5 MP 32.53751 31 T205 NW 239 r NMP // 32.522 bate T.D.1 2/10/2018 9	Dry k Over Contance with ordance with 6 N Lat, 1 5 R34E M FNL 543F 2933 N La Reached	Ot Dec Dec CH ell@xtc 03.605 er NMf WL 32	her epen ERYL RO benergy.co 3a. Phoi Ph: 432 ral requiren 5272 W Lo 535923 N	Plug Bau WELL om ne No. (ir 2-571-82 nents)*	ck [] Diff. R rea code)	esvr. 7	3. Lease Name	and We 31 FE	ent Name and No. ell No. DERAL COM 4H 30-025-43418 Exploratory				
 b. Type of Con 2. Name of Oper XTO ENERG 3. Address 644 Mill 4. Location of W At surface At top prod in At total depth 14. Date Spudde 01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250 	mpletion C rator IGY INC. 01 HOLIDAY IDLAND, TX Well (Report lo Sec 30 T205 SWSW 239F interval reporte Sec 31 T2 h SWSW 2 ed 	New Well hther HILL RD., BL 79707 cation clearly a 8 R34E Mer N SL 897FWL SE 4 below NW 20S R34E Me 6FSL 579FW 15. E 0 1645 0 1136	Worl -Mail: cl DG 5 MP 32.53751 31 T205 NW 239 r NMP /L 32.522 bate T.D. 1 2/10/2018 9	Conta Conta ordance with 6 N Lat, 1 5 R34E M FNL 543F 2933 N La Reached	Dec Dec CH ell@xtc ch Feder 03.605 er NMF WL 32	ERYL RO ERYL RO Denergy.co 3a. Phoi Ph: 432 ral requiren 5272 W Lo 535923 N	WELL om 2-571-82 nents)*	iclude a		esvr. 7	 Unit or CA Lease Name SEVERUS API Well No Field and P WC-025 G 	Agreem and We 31 FE	ent Name and No. ell No. DERAL COM 4H 30-025-43418 Exploratory				
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XTO ENÉRG 3. Address 640 Mil 4. Location of W At surface At top prod in At total depth 14. Date Spudde 01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lift Hole Size 17.500 12.250	IGY INC. 101 HOLIDAY 10LAND, TX Well (Report lo Sec 30 T205 SWSW 239F interval reporte Sec 31 T2 h SWSW 2 ed MD TVI ic & Other Med CL	HILL RD., BL 79707 cation clearly a 8 R34E Mer N SL 897FWL : Sec 05 R34E Me 16FSL 579FW 15. E 0; 1645 0 1136	DG 5 nd in acco MP 32.53751 : 31 T205 /NW 239 /NW 2	ordance with 6 N Lat, 1 6 R34E M FNL 543F 2933 N La Reached	th Feder 03.605 er NMF WL 32	3a. Phot Ph: 432 ral requirem 272 W Lo .535923 N	om ne No. (ir 2-571-82 nents)* on		rea code)	9	SEVERUS 9. API Well No 10. Field and P WC-025 G	31 FE	30-025-43418 Exploratory				
3. Address 644 Mill 4. Location of W At surface At top prod in At total depth 14. Date Spudde 01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	01 HOLIDAY IDLAND, TX Well (Report lo Sec 30 T205 SWSW 239f interval reporte Sec 31 T2 h SWSW 2 ed : MD TVI ic & Other Med CL	HILL RD., BL 79707 cation clearly a 8 R34E Mer N SL 897FWL : Sec 05 R34E Me 16FSL 579FW 15. E 0; 1645 0 1136	DG 5 nd in acco MP 32.53751 : 31 T205 /NW 239 /NW 2	ordance wit 6 N Lat, 1 5 R34E M FNL 543F 2933 N La Reached	th Feder 03.605 er NMF WL 32	3a. Phot Ph: 432 ral requirem 5272 W Lo 535923 N	ne No. (ir 2-571-82 nents)* on		rea code)		0. API Well No 0. Field and P WC-025 G	o.	30-025-43418 Exploratory				
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At total depth 14. Date Spudde 01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	Sec 31 T/ h SWSW 2 ed :: MD TVI ic & Other Med CL	d below NW 20S R34E Me 16FSL 579FW 15. E 02 1645 0 1136	NW 239 r NMP /L 32.522 Date T.D. 1 2/10/2011	FNL 543F 2933 N La Reached	WL 32	.535923 N	Lat. 103	Sec 30 T20S R34E Mer NMP At surface SWSW 239FSL 897FWL 32.537516 N Lat, 103.605272 W Lon Sec 31 T20S R34E Mer NMP									
14. Date Spudde 01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	h SWSW 2 ed :: MD TVI ic & Other Med CL	16FSL 579FW 15. E 03 1645 1136	/L 32.522 Date T.D. 1 2/10/2011 9	Reached	t, 103.		At top prod interval reported below NWNW 239FNL 543FWL 32.535923 N Lat, 103.606421 W Lon Sec 31 T20S R34E Mer NMP										
01/08/2018 18. Total Depth: 21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	: MD TVI ic & Other Med CL	02 1645 0 1136	2/10/2018 9			606303 W	Lon				2. County or I LEA		13. State NM				
21. Type Electric CBL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	TVI ic & Other Mee CL	1136		15. Date T.D. Reached 02/10/2018				 16. Date Completed D & A ⊠ Ready to Prod. 05/21/2018 				17. Elevations (DF, KB, RT, GL)* 3687 GL					
CÉL/GR/CC 23. Casing and Lin Hole Size 17.500 12.250	CL	hanical Logs F	0	19. Plug F	Back T.I		D VD			20. Depth	Bridge Plug S		MD TVD				
Hole Size 17.500 12.250	iner Record (R		tun (Subn	nit copy of	each)			2	Was I	vell cored? OST run? ional Surve	X No X No ey? □ No	□ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)				
17.500 12.250		eport all string	s set in we	<u> </u>						1							
12.250	Size/Grade	Wt. (#/ft.)	/ft.) Top (MD)		Bottom Sta (MD)		Cementer No. of S Depth Type of C			Slurry V (BBL)		Тор*	Amount Pulled				
	13.375 J-	55 54.5	0 1637				1390				0						
8.500	9.625 L80 J 5.500 CYP1			0 5485 5485 16459			3				0		····				
6.500	5.500 CTPT	10 17.0	, 5	400	6439				1778			0					
24. Tubing Reco	ord																
	th Set (MD)	Packer Depth	· · · · ·	Size	Depth	Set (MD)	Packe	er Depth	(MD)	Size	Depth Set (M	ID)	Packer Depth (MD)				
2.875 25. Producing Int	10593 Itervals		10579		26.1	Perforation	Record										
Format		Тор		Bottom		Perfor	rated Inte	rval		Size	No. Holes		Perf. Status				
A) BONE SPRING			8652	1136	11360		11730 TO 163		6320	0.300	<u>)0 1152 ACT</u>		VE/PRODUCING				
<u>B)</u> C)		· · · · · · · · · · · · · · · · · · ·			+						1						
D)																	
27. Acid, Fractur	re, Treatment, h Interval	Cement Squeez	e, Etc.				Amou	nt and T	ype of M	aterial							
Dopu		16320 FRAC	PERF 2	STAGES	USING	9913928 G					OF ACID						
													······································				
				·				÷		·							
28. Production - Date First Test	Interval A Hours	Test	Oil	Gas		ater	Oil Gravity		Gas	Ip	oduction Method						
Produced Date	Tested 09/2018 24	Production	BBL 721.0	MCF	BI		Corr. API		Gravity		FLOWS FROM WELL						
Choke Tbg. F Size Flwg.		24 Hr. Rate	Oil BBL	Gas MCF	W		Gas:Oil Ratio		Well St	atus							
32/64 SI	0.		721	941		1866	13	05	Р	ow							
28a. Production - Date First Test	- Interval B Hours	Test	Oil	Gas	- Iw	ater	Oil Gravity		Gas	Pr-	oduction Method						
Produced Date	Tested	Production	BBL	MCF	BE	BL.	Corr. API		Gas Gravity			MIA	approvals will				
Choke Tbg. F Size Flwg. SI		24 Hr. Rate	Oil BBL	Gas MCF	BE		Gas:Oil Ratio		Well St	atus	Production Method ents pending BLM approvals will ents pending reviewed and scanned quently be reviewed and scanned						

OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** O