<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 S. First St., Artesia, NM 88210

Date:

08/06/2018

Phone:

575-625-2222

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to a	appropriate District	Office
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Provide tubing detail when available

District III	Del Ame	~ NIM 9741		Oi	l Conservation	on Division		Submit one copy to appropriate District Office				
District IV		Aztec, NM 87410 1220 South St. Francis BC						☐ AMENDED REPORT				
1220 S. St. France	cis Dr., Sa I.	nta Fe, NM 8	7505 (F.S.T. F. (R ALI	Santa Fe, NI OWABIA	AND AUR	ARO:	RIZATION	тот	TRANS	SPORT	
¹ Operator n	TO WITH	1000	9 Am	2OGRID Number								
Armstrong Energy Corporat						ou Voo	NE	1092				
	well, NM 882	AMENDED REI AMEND					ective Date					
⁴ API Numbe	er	5 Po	ol Name				•	1144	6 Pc	ool Code		
30 - 041-209					Tanneyhill;	; Fusselman East 58067			58067			
⁷ Property C		⁸ Pr	operty Nai	ne		⁹ Well Number					ber	
320663 Susie Q 1 II. 10 Surface Location												
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	e East/West line County			
N	2	6S	34E	3	330	North		2253	v	Vest	Rooseveit	
	ttom H Section	ole Locat		Latida	Feet from the	North/South	li	East from the	Foot/I	West line	Country	
UL or lot no.	Section	Township	Range	Lot Idn	reet from the	North/South	iine	Feet from the	E ast/	West line	County	
12 Lse Code		icing Method Code		onnection ate	¹⁵ C-129 Pern	l nit Number	16 (C-129 Effective	ve Date 17 C-129 Expiration Date			
III. Oil a	ınd Gas	Transpo	rters		<u> </u>							
¹⁸ Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W	
024650				V	ersado Gas Pr	ocessors LL	C				\mathbf{G}	
	4		1000) Louisia	na St., Suite 4	300, Housto	n, TX	77002		12.50		
		'			Shell Trading (US) Company					О	
	34%	P.O. Box 4604, Houston, TX 77210-4604						4				
OF THE STATE OF TH	- N. 200. T									78.5		
	i, t											
IV. Well												
²¹ Spud Da 03/04/1		²² Read	y Date 0/18		²³ TD 8180'	²⁴ PBTD 7865'		²⁵ Perfora 7821'-78	· · · · · · · · · · · · · · · · · · ·		²⁶ DHC, MC	
1	ole Size			g & Tubii		²⁹ De	oth S	1	30 Sacks Cement		cks Cement	
	2.25			8.625		2448			1075			
7.	.875		5.5			8162			1175			
	-			 ,								
V. Well	Test D											
31 Date New		ata ³² Gas Deli	very Date	33 /	Test Date	³⁴ Test	Lengt	th 35 Tbg. Pressure		sure	³⁶ Csg. Pressure	
07/10/201	8	07/10/	2018	07	//11/2018	24 hr			900		0	
37 Choke S		³⁸ (Dil		9 Water	⁴⁰ Gas					41 Test Method	
12/64"		10			0	1,000			Flowing			
⁴² I hereby cer	tify that t	he rules of the in	he Oil Con	servation l	Division have			OIL CONSER	VATIO	N DIVISI	ON	
been complied with and that the information given above is true and complete to the percentage knowledge and belief. Signature: Ap						Approved by:						
Printed name:					Title: At 11 W 2 2							
Kyle Alpers Title: Vice President - Operations						Approval Date: 8-1/2-18						
Vice President - Operations E-mail Address:							<u>0</u> ~	140 - 10				
kalpers@aecnm.com												