## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM120908

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an HOBBS Offician, Allottee or Tribe Name

apandoned well. Ose form \$100-3 (APD) for such proposals.								
							, Name and/or No.	
1. Type of Well Gas Well Other: INJECTION RECEIV						e and No. DISE 30 FEDE	RAL 1	
2. Name of Operator Contact: AMANDA AVERY COG PRODUCTION LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-33455-00-S1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (i Ph: 575-748-	nclude area code) 6940	e) 10. Field and Pool or Exploratory Area COTTON DRAW SWD					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 30 T24S R32E SENW 19 32.190274 N Lat, 103.716568			LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATI	E NATURE OF	NOTICE	, REPORT, (	OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						_	
☐ Notice of Intent	☐ Acidize	☐ Deepe	_		tion (Start/R	INT TO	ΡΔ	
Subsequent Report     ■     Subsequent Report	Alter Casing	·		· -		D&A ND		
_ ,	Casing Repair		Construction	Recom	-	P&A R Pm		
☐ Final Abandonment Notice	Change Plans		nd Abandon		rarily Abar			
13. Describe Proposed or Completed Op-	☐ Convert to Injection			☐ Water 1				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or ne new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  07/02/18 MIRU plugging equipment. Dug out cellar. ND well head, NU BOP. 07/03/18 POH w/ tbg. 07/05/16 RIH w/ 200 jts. 07/06/18-07/12/18 Continued in hole, tagged cmt plug @ 6953'. RU Swivel & reverse unit. Drilled out out plugs & tagged out @ 8230'. POH. 07/13/18 RIH w/ tbg, tagged CIBP @ 8570'. Spotted 30 sx class H cmt w/ 2% CACL @ 8570-8297'. WOC. Tagged plug @ 8149'. Set 5 7/2: CIBP @ 7160'. Spotted 30 sx class C cmt w/ 2% CACL @ 7160'-6908'. WOC. Tagged plug @ 8149'. Set 5 1/2'' CIBP @ 5688'. 07/17/18 Circulated hole w/ MLF. Pressure tested c5, held 600 pst. Spotted 25 sx class C cmt w/ 2% CACL @ 4600-4042'. WOC. Tagged plug @ 4930'. WOC. Tagged plug @ 35465'. Spotted 60 sx class C cmt w/ 2% CACL @ 1120-378'. WOC. Tagged plug @ 4930'.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #430352 verified by the BLM Well Information System  For COG PRODUCTION LLC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/08/2018 (17PP0560SE)  Name (Printed/Typed) AMANDA AVERY  Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic Submission) Date								
	THIS SPACE FO	OR FEDERAL	OR STATE (	PFAGE [	PFED F(	OR RECC	)RD	
Approved By			Title			2010	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		AUG 13	10		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of alternation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  CARLSBAD FIELD OF FICE								