UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM101610

SUNDRY	N	OTICES.	AND	REP	ORTS	ON	WELLS	

Do not use this form for proposals to drill or to re-enter an BBS OCD abandoned well. Use form 3160-3 (APD) for such property is the state of the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such property in the such property is the such property in the such prope

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Second Well Gas Well Other Contact NATALIE L BEAVERS API Well No. 30-025-34897-00-C1	SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.									
2. Name of Operator DEVON ENERGY PRODUCTION COM-MBI: natiale beavers@for.com DEVON ENERGY PRODUCTION COM-MBI: natiale beavers@for.com 3. Address. 488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88271 ARTESIA, NM 88271 Location of Well (*Poolege, Sec. T. R. M. or Survey Description) Sec 35 T26S R35E NWNW 1250FNL 1000FWL 32.003534 N Lat, 103.343522 W Lon TYPE OF SUBMISSION TYPE OF ACTION Dictor of Intent Acidize Acidize Black Committed Energy Black Committed Black Committed Committed Submission Black Committed Charles and Abandon TYPE OF ACTION Describe Proposed or Completed Operation: Clearly state all pertition details, including estimated stating date of any proposed work and approximate duration thereof, 11 the proposal is to deepen directionally or ecomplete brite black and brite which the work will be performed or provide by Bond No. or, file with Eld MBIA. Required subsequent proposal works and approximate duration thereof, 10 Acid will be submission the confidence of the submission of the sub											
6488 SEVEN RIVERS HIGHWAY ARTESIA, M 88211 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Location of Well (Foologe, Sec. T. R. M., or Survey Description) 1. Describe of Intent 2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. Production (Start/R INT TO PA P&A NR P	2. Name of Operator	9. API Well No.									
Sec 35 T26S R35E NWNW 1250FNL 1000FWL 32.003534 N Lat, 103.343522 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Alter Casing Hydraulic Fracturing Reclamation Change Plans Plug and Abandon Permorarily Aban Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation Clearly size all perment details, including sent and true vertical depths of all pertinent markers and zones. Attach the Band under which the work will be performed or provide the Boad No. on file with ELM/BLA. Required abstraction state follow within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the voice multiple completion or recompleted and the operator has determined that the site is ready for final inspection. 1. 05/31/18 Notify BLM of intent. 2. 06/08/18 State C till 27,990 rotify Hogue w/BLM of stack. 4. 06/11/18 BLM ok'd to start plugging. Spct 25 x class H cmt @ 12,799. Tag TOC @ 12,897. 3. 06/09/18 State C till 27,990 rotify Hogue w/BLM of stack. 4. 06/11/18 BLM ok'd to start plugging. Spct 25 x class H cmt @ 12,799. Tag TOC @ 12,897. 5. 06/13/18 Circ 150. bbl MLE. Spot 30 x class H cmt @ 191597-9070. Circ 100 bbl MLE. Spot 30 x class H cmt @ 1714/446. Tag TOC @ 7437. 8. 06/18/18 Circ 10. bbl MLE. Spot 30 x class H cmt @ 191597-9070. Circ 100 bbl MLE. Spot 30 x class H cmt @ 1500. Tag Toc @ 4652. Name (Printed/Typed) NATALIE L BEAVERS Title The PRODUCTION TECHNOLOGIST THIS SPACE FOR FEDERAL OR STATE OFFICE USE APproval By Title This SPACE FOR FEDERAL OR STATE OFFICE USE APproval By Title Date CARLSDAD FIRD OFFICE BURGAU TAND MANAGEMENT CARLSDAD FIRD OFFICE Office BURGAU TAND MANAGEMENT CARLSDAD FIRD OFFICE Office Office Diffice This SPACE for requisite into two requisite in the subject lease Office	6488 SEVEN RIVERS HIGHV		none No. (include area code) 405-552-3573		ARENA	ARENA ROJA					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Roter Production (StarVR Alter Casing Hydrautic Fracturing Reclamation Recomplete Pas A NR P&A NR	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County	or Parish, State		_			
TYPE OF SUBMISSION Notice of Intent			LEA COUNTY, NM								
Notice of Intent	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
Notice of Intent	TYPE OF SUBMISSION	ACTION									
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Convert to Injection Plug Back Water Disposal	Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete			 .				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1. 05/31/18 Notify BLM of intent. 2. 06/08/18 State's out @ 12,790' notify Hogue w/BLM of stack. 4. 06/11/18 BLM ok'd to start plugging. Spot 25 x class H cmt @ 12,790'. Tag TOC @ 12,517'. Spot 30 x class H cmt @ 12,695'. 5. 06/12/18 Set 7 5/8" CIBP @ 12,695'. 6. 06/13/18 Circ 150 bbi MLF. Spot 30 x class H cmt @ 12,695'. Tag TOC @ 12,517'. Spot 30 x class H cmt @ 12,507'.21/25. 7. 06/14/18 Circ 70_bbi MLF. Spot 30 x class H cmt @ 91957-9070'. Circ 100 bbi MLF. Spot 30 x class H cmt @ 1757'.7446'. Tag TOC @ 7437'. 8. 06/18/18 Circ 10 bbi MLF. Spot 35 x class. C. cmt @ 5200'.5020'. Perf/sqz 60 x In the proposal of the spot 30 x class H cmt @ 757'.7446'. Tag TOC @ 7437'. 8. 06/18/18 Circ 10 bbi MLF. Spot 35 x class. C. cmt @ 5200'.5020'. Perf/sqz 60 x Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP05445E) Title PRODUCTION TECHNOLOGIST This SPACE FOR FEDERAL OR STATE OFFICE USE Approved By. Title PRODUCTION TECHNOLOGIST ACCEPTED FOR RECORD Approved By. Conditions of approval, if any, are attached. Approval of this socice does not warrant or errifity that the applicant holds legal or equilable title to tho	☐ Final Abandonment Notice	☐ Change Plans	🔀 Plug and Abandon	□ Temporarily Abana		P&A R PI					
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Electronic Submission #425489 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP0544SE) Name (Printed/Typed) NATALIE L BEAVERS Title PRODUCTION TECHNOLOGIST THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG - 0 2018 Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Conditions of AFMS Well Information System For DEVON LP, sent to the Hobbs Cond/18 (18PP0544SE) ACCEPTED FOR RECORD AUG - 0 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1. 05/31/18 Notify BLM of intent. 2. 06/08/18 Set 5" CIBP @ 14,200'. 3. 06/09/18 Stack out @ 12,790' notify Hogue w/BLM of stack. 4. 06/11/18 BLM ok'd to start plugging. Spot 25 x class H cmt @ 12,790'. Tag TOC @ 12,697'. 5. 06/12/18 Set 7 5/8" CIBP @ 12,695'. 6. 06/13/18 Circ 150 bbl MLF. Spot 30 x class H cmt @ 12,695'. Tag TOC @ 12,517'. Spot 30 x class H cmt @ 12,250'-12,125. 7. 06/14/18 Circ 70 bbl MLF. Spot 30 x class H cmt @ 9195?-9070'. Circ 100 bbl MLF. Spot 30 x class H cmt @ 7571'-7446'. Tag TOC @ 7437'.										
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. ACCEPTED FOR RECORD AUG 6 2018 AUG 6 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	Com	Electronic Submission #425489 For DEVON ENERGY PRO mitted to AFMSS for processing l	DDUCTION COM LP, sent by PRISCILLA PEREZ on	t to the Hobb 06/28/2018 (s 18PP0544S	•					
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	Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in the subject ct operations thereon.	lease Office		BUREAU O CARLS	F LAND MANAGEME BAD FIELD OFFICE					

Itle 18 U.S.C. Section 1001 and 11tle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #425489 that would not fit on the form

32. Additional remarks, continued

9. 06/19/18 <u>Circ 130 bbl MLF. Perf/sqz 60 x class C cmt @ 1675'-1500'.</u> 7 5/8" x 10 3/4". Tag TOC @ 1491'. <u>Circ 20 bbl MLF. Perf/sqz 60 x class C cmt @ 1085'-910'.</u> 7 5/8" x 10 3/4". Tag TOC @ 891'. —10-06/20/163 Circ 40 bbl MLF. Perf/circ 50 x class C cmt @ 145'-surf. 7 5/8" x 10 3/4". Representation of the completed of the complete of th

plate. P&A completed.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Henryetta Price Environmental Protection Specialist 575-234-5951

Shelly Tucker Environmental Protection Specialist 575-234-5979

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612