Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS OF THE DO not use this form for proposals to drill or to re-enter an NMNM128835 abandoned well. Use form 3160-3 (APD) for such proposa If Unit or CA/Agreement, Name and/or No NMNM138207 SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 1 6 2018 8. Well Name and No. LEA 7 FEDERAL COM 2H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other API Well No 2. Name of Operator Contact: FATIMA VASQUEZ CIMAREX ENERGY COMPANY OF CO-Mail: fvasquez@cimarex.com 30-025-42546-00-X1 3b. Phone No. (include area code)
Ph: 432-620-1933 10. Field and Pool or Exploratory Area
WC025G08S203506D-BONE SPRING 3a. Address 202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 7 T20S R35E SESW 505FSL 1597FWL LEA COUNTY, NM 32.345319 N Lat, 103.295841 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) ☐ Water Shut-Off Deepen ☐ Notice of Intent □ Alter Casing ■ Well Integrity ☐ Hydraulic Fracturing ☐ Reclamation Subsequent Report Other ■ New Construction □ Casing Repair ☐ Recomplete Production Start-up ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. **Correction to previously filled Drilling Ops Sundry 3/1/2018 Ran 5-1/2" 20# HCP-110 BT&C csg, set @15,732'. 3/2/2018 Mix & pump Lead Cmt: 1100 sx of Neo Cem TM, 11.0 ppg, 2.846 yld. Tail cmt: 1400 sx of Versacem, 14.5 ppg, 1.24 yld. Circ 257 sx cmt to surface. WOC. 3/3/2018 Rig released. -Completion-06/28/2018 Test csg to 9900 psi for 30 minutes. OK. SWI. 07/21/2018 Perf Bone Spring @ 11,453'-15,704', 630 holes, .38", Frac w/ 166,146 bbls total fluid & 8,666,914# sand. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #430679 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/10/2018 (18PP1648SE) **FATIMA VASQUEZ** Title REGULATORY ANALYST Namc (Printed/Typed) 08/09/2018 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OF Approved By /s/|Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or AUG 1 4 2018 certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jubilities OF LAND MANAGEMENT

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BL

You are not authorized to transport product from this well until Form C104 and new Horizontal Rule well information are received and approved by NMOCD

CARLSBAD FIELD OFFICE

Additional data for EC transaction #430679 that would not fit on the form

32. Additional remarks, continued

07/23/2018 DO plugs. 07/24/2018 Continue DO plugs & CO to PBTD @ 15,729'. Turn well to production.