District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals & Natural Resources					Form C-104 S Revised August 1, 2011						
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Oil Conservation Division 1220 South St. Francis Dr.			Submit one copy to appropriate District Offi							
1220 S. St. Franc	cis Dr., Sa	-				Santa Fe, I						-			
1 On one to a s		1		EQUES	T FOR	ALLONG	BBSNOG	UTH				TRA	NSP	ORT	
¹ Operator name and Address OXY USA INC						10.1.0.004	GRID Number 16696								
P.O. BOX 4294 HOUSTON, TX 77210 AU							JG 162018 3 Reason			on for Filing Code/ Effective Date -				ive Date - RT	
⁴ API Number ⁵ Pool Name											ool Co	Code			
							ECEIVED				96229 ⁹ Well Number: 13H				
									ven nu	mbe	r: 15H				
The second se	face Lo					r									
Ul or lot no. N	Section		vnship 24S	Range 32E	Lot Idn	Feet from th	e North/South		Feet fro 253	1		West li VEST	ine	County LEA	
	tom Hol			34E	FTP	: 353' FSL 2			255 359' FN					LEA	
UL or lot no.				Range			e North/Sout	-				West li	ine	County	
C	8		245	32E		230	NORT		219			VEST	_	LEA	
¹² Lse Code F	¹³ Produ C	icing M Code :	lethod		onnection te:	¹⁵ C-129 Pe	rmit Number	"(C-129 Eff	ective D	ate	17	C-12	9 Expiration Date	
		F		TI	1			[
III. Oil ar		rans	porter	5											
¹⁸ Transpor	ter						orter Name		_					²⁰ O/G/W	
OGRID	and Address														
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC								,C				0		
151618					ENTE	RPRISE FIE	LD SERVICES LLC						G		
atu a san a sa															
1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -															
Augustania-apoteriarya ya wasan a	1200 2000 2000 20												(construct		
IV. Well C			ata Ready I	Data	1	²³ TD	²⁴ PBTD ²⁵ Perforations					1		²⁶ DHC, MC	
03/20/18	te		08/16/1			3'V/15194'	10383'V/151		104	483-150	ons 55			DIC, MC	
²⁷ Ho	le Size		T	28 Casing	& Tubin	g Size		pth Se				30 8	Sacks	cement	
	3/4"			10-3/4"			950'						1020		
	7/8"						9954'					2951			
			7-5/8"						······						
6-3	6-3/4"		5-1/2				10			890					
6-:	3/4"				4-1/2"		15	5196'				-	- 8	90	
V. Well T															
³¹ Date New	³¹ Date New Oil ³² Gas		Delive	Delivery Date		est Date	³⁴ Test Length		h ³⁵ Tbg		g. Pressure			³⁶ Csg. Pressure	
³⁷ Choke Si	noke Size 38		³⁸ Oil	Oil 39		Water	⁴⁰ Gas						⁴¹ Test Method		
42 I hereby certi	ify that th	e rule	s of the	Oil Cons	ervation D	Division have			OIL CO	NSERV.	ATIO	N DIVI	SION	I IIII	
been complied	with and	that t	he infor	mation gi	ven above										
complete to the best of my knowledge and belief.															
Signature:						Approved by:									
Printed name:						Title:									
SARAH CHAF	<u>MAN</u>			······				Ma.	<u># 11</u>	lar					
Title: Approval Date: R-11-18															
REGULATORY SPECIALIST E-mail Address:							<u>*</u>						<u></u>		
sarah_chapman@oxy.com							Test Allowable expires 11-16-2018								
Date: Phone:															
08/	16/18		713	-350-4997	1		L C-105	Subr	nittal	requi	red	by 10)-1-	2018	

Form 3160-5 (June 2015) DE BU SUNDRY	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM66925							
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NMNM137096X							
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. MESA VERDE BS UNIT 13H							
2. Name of Operator OXY USA INC	Contact: E-Mail: SARAH_CI	SARAH CHA HAPMAN@OX`			9. API Well No. 30-025-44192			
3a. Address P.O. BOX 4294 HOUSTON, TX 77210		3b. Phone No. (include area code) Ph: 713-350-4997			10. Field and Pool or Exploratory Area MESA VERDE BONE SPRING			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	HOBBS OCD			11. County or Parish, State			
Sec 18 T24S R32E SESW 28 32.210911 N Lat, 103.714790		AUG 1 6 2018			LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT		F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF	E OF ACTION						
□ Notice of Intent	 Acidize Alter Casing 	□ Deep □ Hydr	en aulic Fracturing	□ Product □ Reclam	ion (Start/Resume) ation	 Water Shut-Off Well Integrity 		
Subsequent Report	Casing Repair	—	Construction	🗖 Recom		🛛 Other		
Final Abandonment Notice	Change Plans Convert to Injection	🗖 Plug	and Abandon Back	□ Tempor	rarily Abandon			
following completion of the involved testing has been completed. Final At determined that the site is ready for fi RUPU 7/26/18 RIH & clean ou good test. RIH & perf from 104 water & 11298g of 7.5% HCL for clean out, flowback and test	andonment Notices must be file nal inspection. It to PBTD @ 15152'. Pre- 183'-15055'. Total 552 hol w/ 4908820# sand. RD Si	d only after all r ssure test 5-1 es. Frac in 23	equirements, includ /2" csg to 9800# stages w/ 6352	ing reclamatio for 30 mini 920g slick	n, have been completed a utes,	nd the operator has		
14. I hereby certify that the foregoing is	Electronic Submission #4		by the BLM Wel sent to the Hobb		n System			
Name (Printed/Typed) DAVID ST	EWART		Title SR. REC					
Signature (Electronic S	Submission)		Date 08/16/2018					
	THIS SPACE FC	R FEDERA	L OR STATE	OFFICE U	SE			
4			Title			Date		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivily which would entitle the applicant to condu	itable title to those rights in the		Title Date Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United		
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR-		* OPERA1		**		

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