Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Mine OIL CONS 1220 S	e of New Merals and Natu ERVATION outh St. Franta ta Fe, NM 8	TOIVISION ncis Dr.	WELL API NO. 30-015-00947 5. Indicate Type of Legarder X 6. State Oil & Gas Legarder STATE ST	FEE /
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well X 2. Name of Operator State of New Mexico for Canyon I 3. Address of Operator	CATION FOR PERMIT" Gas Well Other	DEEPEN OR PL (FORM C-101) FO HOB	UG BACK TO A	7. Lease Name or Unit Artesia Metex Unit 8. Well Number 017 9. OGRID Number 269864 10. Pool name or Wild Artesia QU-GB-SA	,
Unit LetterN:_ Section 24	Townsh	ip 18S	Range 27E RKB, RT, GR, etc.	1650feet from the NMPM Eddy	Westline County /
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed with the composed completion or recomposed completion or recomposed we proposed completion or recomposed completion or recomposed completion.	INT TO PA P&A NR P&A R Deleted operations. (Clork). SEE RULE 19.	learly state all	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT OTHER: Description of the control of	LLING OPNS. PA	RT OF: TERING CASING ND A XX Cluding estimated date
I hereby certify that the information	above is true and cor	nplete to the bo	est of my knowledge	e and belief.	
SIGNATURE		TITLE		DATE_	
Type or print name For State Use Only		E-mail address	:	PHONE):
APPROVED BY: Wall	Ditale.	ritle P.E	S	DATE_	08/20/2018

APPROVED BY: Conditions of Approval (if any):

Plugging Report Artesia Metex Unit API 30-015-00947

8/14/2018 Cleared location. Cut bridle off polish rod and moved pumping unit away from the wellhead. Moved in rig and rigged up.

8/15/2018 Laid down 1 - 7/8" rod, $12 - \frac{3}{4}"$ rods, and 54 - 5/8" rods. The last 5/8" rod was parted. Installed BOP and pulled tubing to the parted rods. Finished stripping rods and tubing OOH. Recovered 9 more 5/8" rods and the pump. 62 joints 2 3/8" tubing. RIH with tubing to 1354' and spotted 50 sx cement with CaCl. POOH and SION.

Tagged cement at 992'. Circulated MLF. Laid down pipe and spotted cement to surface from 534' with 60 sx cement. Rigged down and cut off wellhead. The well had 5 ½" casing inside 7" with no surface head. 7" was full and filled up 5 ½" casing with 5 sx cement. Cement remained at surface. Installed marker and cut off anchors. Filled in cellar and cleared location.