Submit 1 Copy To Appropriate District	State of New Mexic	<u>'0</u>	Form C-103
Office	Energy, Minerals and Natural Koources		Revised July 18, 2013
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	~ 0*		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION D	IVINION	30-025-06375
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 SOBANSI, FIARCIN MIT.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505		;F	B0-9745-0004
			7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG I CATION FOR PERMIT" (FORM C-101) FOR S		Northeast Drinkard Unit (NEDU) / 22503
, _	Gas Well 🗌 Other Injection		8. Well Number 315
2. Name of Operator			9. OGRID Number
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 10	00 Midland TX 79705		Eunice; B-T-D, North (22900)
4. Well Location			
	1980 feet from the South	line and 188	30feet from theline
Section 02 Township 21S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3490' GL	$\Delta D, RI, UR, UR, UC.$	
			Constitution of the second s
12. Check A	Appropriate Box to Indicate Natu	re of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WOR	·
	= 1		
PULL OR ALTER CASING	— — —	ASING/CEMEN	
			—
CLOSED-LOOP SYSTEM			
OTHER:			EST POST FAILURE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
After failing an MIT, the following was performed:			
5/23/2018 MIRUWL Tag fill @ 6235'. Tubing tested good; casing lost pressure. Pull blanking plug, RDMO slickline.			
5/24/2018 MIRUSU MIRURU Rel pkr & POOH. Noticed ~25 jts w/bad seal in pins & collars.			
5/25/2018 RBP tested good; csg tested good.			
5/29/2018 POOH LD WS, RBP, pkr. WO Injection Packer 5/30/2018 TTIH w/new Inj Pkr - landed pkr @ 5698'. EOT @ 5719' (2-7/8'' J-55). Csg tested good.			
5/31/2018 Circ pkr fluid; failed OCD test. Leave well SI.			
	plug; tbg held pressure. Found & fixed	communication	between prod csg & surf csg. Sl
27/2018 OCD witnessed passing M	IT; chart attached. RTI		
			<u>-</u>
Spud Date: 11/1/1951	Rig Release Date:	11/28/1951	
hereby certify that the information	above is true and complete to the best	of my knowledg	e and belief.
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ρ 1	"/		
SIGNATURE KOGOG 4	TITLE Sr. Staff R	eg Analyst	DATE8/14/2018
Popea Eishor		Poosa FicherMan	achecom com 57705 m (422) 848 4062
Type or print name Reesa Fisher	E-mail address: F	cesa.risner@apa	achecorp.com PHONE: (432) 818-1062
For State Use Only		1-1-	1 ,
ADDROVED BY. YVI ALON &	Drawn TITLE	LANT -	DATE 8 20 7018
APPROVED BY:	IIILE	W/L	DATE_Of 2018
Conditions of Approval (if any):		I *	<i>i</i> t
0			
PRIMA AllANT			
RBDMS- CHART-1			

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