Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	30-025-37308
District III – (505) 334-6178 QUY - 40220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NN 87505	VO-6545
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Paduca Delaware "16" State
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 1
2. Name of Operator Pride Energy Company	9. OGRID Number 151323
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 701950, Tulsa, OK 74170-1950	Paduca; Delaware
4. Well Location Unit Letter C 330 feet from the North line and 1,650 West line	
Section 16 Township 25S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,429' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	•
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Hole in tubing in SWD:	
1. Unseat Model R, Double-Grip packer set at 4,550'	
2. TOH with tubing to locate joint(s) with hole.	
TIH, replacing joint(s) with hole with new joints with internally plastic coated lining. Circulate packer fluid down backside.	
5. Set packer at 4,550', load & pressure-test backside to 500# psi.	
Workover rig available on Tuesday 8/14/18	ondition of Approval: notify
Workovering available on Tuesday, of 14/10.	OCD Hobbs office 24 hours
prior of running MIT Test & Chart	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
President of Pride Oil & Gas Oil Co., Inc.	
SIGNATURE General Partner of Pride Energy Company DATE TITLE DATE	
Type or print name John W. Pride E-mail address: johnp@pride-	energy.com PHONE: (918) 524-9200
For State Use Only A A	riione.
V	
APPROVED BY: THE DATE & CONDITION DATE &	