Submit 1 Copy To Appropriate District State of New Mexi		Form C-103
Office Enormy Minarols and Natura	l Resources ALIC	2 0 2018 Revised July 18, 2013
District 1 – (575) 393-6161 Energy, Winterars and Watura 1625 N. French Dr., Hobbs, NM 88240	AUG	WELEAPINO.
District II - (575) 748-1283 OIL CONSERVATION D 811 S. First St., Artesia, NM 88210 01L CONSERVATION D District III - (505) 334-6178 1220 South St. Franci	DIVISION	30-041-00131
<u>District III</u> – (505) 334-6178 1220 South St. Franci	is Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 875 District IV - (505) 476-3460 Santa Fe, NM 875	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1	and the second
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	BACK TO A	Milnesand SA Unit
PROPOSALS.)	boen	8. Well Number 182
 71. Type of Well: Oil Well Gas Well Other - Injection 2. Name of Operator 		9. OGRID Number
EOR Operating Company, Inc.		257420
3. Address of Operator		10. Pool name or Wildcat
777 N. Eldridge Parkway, Suite 150, Houston, TX 77079		Milnesand-San Andres
4. Well Location		WEST
		60'feet from the South_line
Section 18 Township 8S Ra	inge 35E RKB_RT_GR_ptc	NMPM Roosevelt County
The Elevation (Show whether DR, R	(<i>ND</i> , <i>NT</i> , ON, EIC.)	
12. Check Appropriate Box to Indicate Nat	ure of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
	REMEDIAL WOR	
	COMMENCE DRI	
<u> </u>	CASING/CEMEN	г јов
	OTHER:	
13. Describe proposed or completed operations. (Clearly state all per		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.	For Multiple Cor	npletions: Attach wellbore diagram of
8/7/18 Hooked up vacuum truck to csg. RU, unset 4 ½" packer, NU BOP,	laid down 6 x2 1	/16" sub and 10'x2 1/16" sub. TOH with 137
jts. 2 1/16" laid down I bad jt. With hole and 4 1/2" packer, closed BOP an	id SD. 8/8/18 Hoo	ked up vacuum truck to csg. opened BOP,
bled well down. Testers show up with wrong tools, waited 6 hours for tes		
in hole, PU 1 new jt., 2 1/16" tbg to replace bad jt. All tbg tested good @ : 8/9/18 RU vacuum truck to tbg. RU kill truck to csg., circulated 70 bbls pa		
up. Hook up chart recorder, psi up to 400 psi. Held 400psi for 35 min. RE		
cleaned location, moved to next well.		
Spud Date: Rig Release Date	08/09/2018	
Spud Date: Rig Release Date		
I hereby certify that the information above is true and complete to the best	t of my knowledge	e and belief.
SIGNATURE TITLE Office	Manager	DATE08/17/18
	Manager	DATE08/17/18
Type or print name _Lauri M. Stanfield E-mail address: _lstanfield@	hunteroil.com	PHONE: _832-485-8522
For State Use Only		A 1.
APPROVED BY: Jean Yower TITLE OM	limer S	upensison DATE 8/20/18
Conditions of Approva/(if any):		
	, 4543	41.20
tog - pkr @ 4501' perfs	1 7572	- 10000

- `	price 1001	perfs	

	Well Nome MSU Well No. 182 Surface Using 10.34" 32.34 436 400 Surface County Rosevelt Inter Csg 7.56" 26.2/5 4950 1750 State DT/72018 DT/72018 Inter Csg 7.56" 26.2/5 4950 1750 Date Comp MYZ018 DT/2018 Inter Csg 5.12 15.5-17 9303 4521 Liner O.D. 4 9.1/9 6310 315 315 315 State MZ018 MSU Well Test Data BOPD MCP Milnesand San Andres Well Test Data BOPD BOPD MCP MCP 115.5-17 9303 4521 Unit Name & Size Mell Test Data BOPD BWPD MCP 116.7 117.6 1	
leid Millinesand San Andres NM iste ster B772018 iste HON PALURES & MARS & MEASURES TAKEN TP PREVENT SAI	ield Minesand San Andres isite NM isite Orright iste Orright	
Iste M ate Comp B/7/2018 ate Comp Ate Comp B/7/2018 B/7/2018 B/7/2018 B/7/2018 Ate Comp B/7/2018 Ate Comp B/7/2018 Ate Comp B/7/2018 Ate Comp B/7/2018 Atter Comp B/7/2018 Atter Comp B/7/2018 Atter Comp B/7/218 Atter C	tate NM ate Comp B/7/2018 ate Comp B/9/2018 ate Comp B/9/2018 B 4250' Liner O.D. 4 9 1/9 9303 4521 Liner O.D. 4 9 1/9 9310 315 Verified Weil Test Data BOPD INCF Milnesand San Andres Weil Test Data BOPD INCF Inter O.D. 4533-4620 TBG Data(2 1/16'' @ 4601' Pump Size Strokes Park Minf. Istoke Langth Istoke Langth Istoke Langth Import Strokes Park Minf. Istoke Langth Istoke Langth Import Taper 2 TAC Rod Grade Taper 1 Taper 4 Predicitive Load Import FAILURES & NON FAILURE VILL A Mon FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE VILL Taper 4 Predicitive Load Taper 4 Predicitive Load Import Taper 4 Predicitive Load	
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S 4230 4 9 19 9 310 1 215 1 Image: Strate Product Strate Strate Product Strate Product Strate Product Strate Product Strate Strate Strate Product Strate Strate Product Strate Strate Strate Product Strate Strate Strate Product Strate Str	V3 4230 4 9 1/9 9 3/0 3/15 V4" @ Well Test Data BOPD BWPD MCF Well Test Data BOPD BWPD MCF Unit Name & Size 4553-4920 Perforatione 4553-4920 TBG Data [2 1/16" @ 4501' Pump Size Strokes Perf. MIR. [Stroke Length [Seat Nipple] Tencion Rod String Taper 1 Taper 2 TAC [Rod Grade Taper 1 Taper 4 Predicitive Load [List DATES, REASON FOR FALLURES & MEASURES TAKEN TP PREVENT SAID FALURES & NON FALLURE PULLS. 8/7/18 Hooked up vacuum truck to csg. RU, unset 4 1/2" pkr. NU BOP, laid down 6/x2 1/16" sub and 10/x2 0/16" sub. TOH with 137 juts. 2 1/16" taid down 1 bad jt. With hole and 4 1/2" packer, closed BOP and SD. 8/8/18 Hooked up vacuum to csg. Opened BOP, bled well down. RU, testers PU new 4 1/2" pkr, tested 136 jis 2 1/16" tbg in hole, PU 1 new jit., 2 1/16" tbg to replace bad ji. All tbg tested good @ 5000#. closed BOP, nd down testers and vacuum truck, SD. 8/9/18 RU Vacuum truck to tbg. RU Kill truck to csg. circulated 70 bbis packer fluid around. ND BOP, set packer @ 15 is, fings well up. Hookey up chart recorder, psi up to 400 psi. Heid 400 psi for 35 min. RD kill truck and vacuum truck, returned well to production. RD, cleaned location, moved to next well. 4/28/08 Pulled tubing & pkr, tubing panted,	
Well Test Data BOPD BWPD MCF Unit Name & Size 4553-4820 Perforationer Igunp Size Stroke Length Seat Nipple Tension IRod String Taper 1 Taper 2 Tension IRod String Taper 1 Taper 4 Predictive Load IActual Load Taper 4 LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES 4 NON FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE DULLS. 8/7/18 Hooked up vacuum tuck to csg. RU, unsel 4 1/2" pkr, NU BOP, laid down 8/2 1/16" sub and 10/2 g/16" sub. TOH with 137 juls. 2 1/16" tol down 1 bad r. With hole and 4 1/2" packer, closed BOP and SD. S/8/18 Hooked up vacuum to csg. opened BOP, bled well down. RU, testers PU new 4 1/2" pkr, tested 138 its 2 1/16" top in hole, PU 1 new it, 2 1/16" top in bace bad jt. All top tested guod @ 5000#, closed BOP, rid down testers and vacuum truck, SD. 8/8/18 Hooked up vacuum truck to tbg. RU kill truck to csg., circulated 70 bbis packer fluid around, ND BOP, set packer @ 15 its, flange well up. Hook up chait recorder, psi up to 400 psi. Held 400 psi. Fleid 400 g for 35 min. RD kill truck and vacuum truck, returned well to production. RD, cleaned location, moved to next well. 4/28/08 MIT Passed 3/26/08 Pulled tubing & pkr, tubing parted. milled/fished tbg & pkr out of hole, RiH with bit scraper to botom & clean out fill from 4607 - 4674, Pkr & Puly gest to test csg. Wireline, added perforations 4532 4/26	Weil Test Data BOPD BWPD MCF Unit Name & Size Perforatiops 4553-4620 Perforatiops 4553-4620 TBG Data [2 1/16" @ 4501' Pump Size] Stroke Per. MIR. [Stroke Length [Seat Nipple] Tension [Rods String Taper 1] [Taper 2] TAC [Rod Grade Taper 3] Predictive Load [Actual Load] [Actual Load] LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE PULLS. 8/7/18 Hooked up vaccum truck to csg. RU, unset 4 1/2" pkr, NU BOP, laid down 6'x2 1/16" sub. and 10'x2 q/16" sub. TOH with 137 juts. 2 1/16" laid down 1 bad jt. With hole and 4 1/2" packer, closed BOP and SD. 8/8/18 Hooked up vaccum truck to csg. Opened BOP, bled well down. RU, testers PU new 4 1/2" pkr, tested 136 its 2 1/16" tbg in hole, PU 1 new it, 2 1/16" tbg to replace bad jt. All tbg tested good good \$000#, closed BOP, nid down testers and vacuum truck, SD. 8/8/18 Hooked up vacuum truck to tbg. RU kill truck to csg. circulated 70 bbis packer fluid around, ND BOP, sei packer @ 15 is, flangt well up. Hook up chart recorder, psi up to 400 psi. Held 400 psi for 35 min. RD kill truck and vacuum truck, returned well to production. RD, cleaned location, moved to next well. 4/28/08 MIT Passed 3/26/08 Pulled tubing & pkr, tubing parted, milled/fished tbg & pkr out of hole, RIH with bit scraper to bottom & clean out fill from 4607	j
2" HES 2" HES PKR @ 0" 0" HES 10" To stand with the stand withe stand with the stand withe stand withe st	2" HES PKR @ 07/04/01 Repaired well; RIH with 6 1/4" bit, cleaned out fill to 4668'; set CIBP @ 4534'	
16" tbg @	shoe and CIBP; RIH w/injection pkr & tbg to 4504', circulate pkr fluid, set pkr & test. Return to injection.	
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	4553 - 4620	1

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