

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 20 2018

WELL API NO. 30-041-00131
Lease type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Milnesand SA Unit
8. Well Number 182
9. OGRID Number 257420
10. Pool name or Wildcat Milnesand-San Andres
4. Well Location Unit Letter <u>D</u> : <u>660'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> <u>South</u> line Section <u>18</u> Township <u>8S</u> Range <u>35E</u> NMPM <u>Roosevelt</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/7/18 Hooked up vacuum truck to csg. RU, unset 4 1/2" packer, NU BOP, laid down 6"x2 1/16" sub and 10"x2 1/16" sub. TOH with 137 jts. 2 1/16" laid down 1 bad jt. With hole and 4 1/2" packer, closed BOP and SD. 8/8/18 Hooked up vacuum truck to csg. opened BOP, bled well down. Testers show up with wrong tools, waited 6 hours for testers. RU, testers PU new 4 1/2" packer, tested 136 jts 2 1/16" tbq in hole, PU 1 new jt., 2 1/16" tbq to replace bad jt. All tbq tested good @ 5000#, closed BOP, rig down testers and vacuum truck, SD. 8/9/18 RU vacuum truck to tbq. RU kill truck to csg., circulated 70 bbls packer fluid around, ND BOP, set packer @ 15 jts., flange well up. Hook up chart recorder, psi up to 400 psi. Held 400psi for 35 min. RD kill truck and vacuum truck, returned well to production. RD, cleaned location, moved to next well.

Spud Date:

Rig Release Date:

08/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Office Manager DATE 08/17/18

Type or print name Lauri M. Stanfield E-mail address: lstanfield@hunteroil.com PHONE: 832-485-8522

For State Use Only

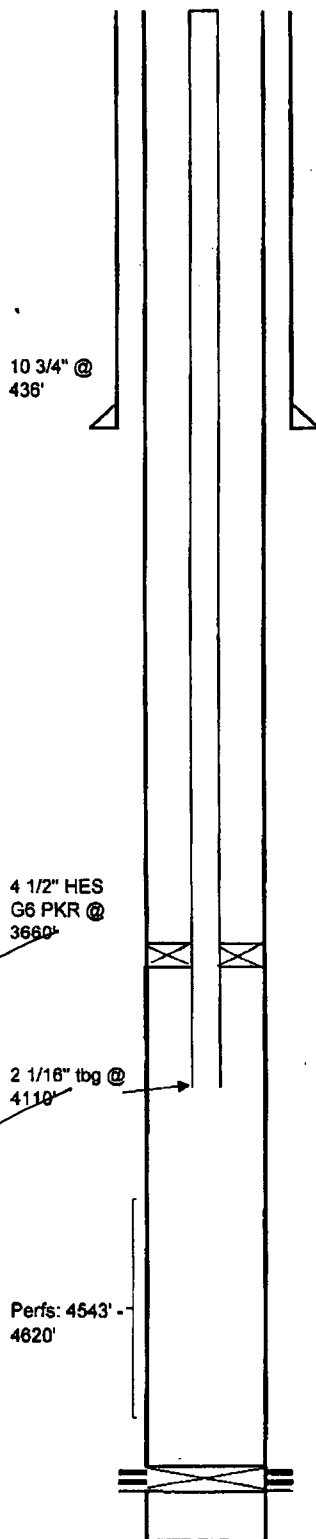
APPROVED BY: [Signature] TITLE Compliance Supervisor DATE 8/20/18
Conditions of Approval (if any):

tbq + pkv @ 4501'

perfs 4543 - 4620

Co. Rep	0
Well Name	MSU Well No. 182
Field	Milnesand San Andres
County	Roosevelt
State	NM
Date	8/7/2018
Date Comp	8/9/2018
KB	4250'

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	10 3/4"		32 3/4	436	400	Surface
Inter Csg	7 5/8"		26 2/5	4950	1750	
Prod Csg	5 1/2"		15.5 - 17	9303	4521	
Liner O.D.	4		9 1/9	9310	315	



Lease	MSU	Well #	182	Field	Milnesand San Andres
Well Test Data	BOPD	BWPD		MCF	
Unit Name & Size					
Perforations	4553-4620				
TBG Data	2 1/16" @ 4501'	Pump Size			
Strokes Per. Min.		Stroke Length		Seat Nipple	
Tension		Rods String		Taper 1	
TAC		Rod Grade		Taper 2	
Predictive Load		Taper 3		Taper 4	
Actual Load					
LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE PULLS.					
8/7/18 Hooked up vaccum truck to csg. RU, unset 4 1/2" pkr, NU BOP, laid down 6'x2 1/16" sub and 10'x2 1/16" sub. TOH with 137 jts. 2 1/16" laid down 1 bad jt. With hole and 4 1/2" packer, closed BOP and SD.					
8/8/18 Hooked up vacuum to csg. opened BOP, bled well down. RU, testers PU new 4 1/2" pkr, tested 136 jts 2 1/16" tbq in hole, PU 1 new jt., 2 1/16" tbq to replace bad jt. All tbq tested good @ 5000#, closed BOP, rid down testers and vacuum truck, SD.					
8/09/18 RU Vacuum truck to tbq, RU kill truck to csg., circulated 70 bbls packer fluid around, ND BOP, set packer @ 15 jts, flange well up. Hook up chart recorder, psi up to 400 psi. Held 400 psi for 35 min. RD kill truck and vacuum truck, returned well to production. RD, cleaned location, moved to next well.					
4/28/08 MIT Passed					
3/26/08 Pulled tubing & pkr, tubing parted, milled/fished tbq & pkr out of hole, RIH with bit scraper to bottom & clean out fill from 4607 - 4674; Pkr & Plug set to test csg.; Wireline, added perforations 4553-4620 4 JSPF; stimulated via washtool w/7100 gals of 15% HCL Acid @3.5 BF Flushed w/40 bbls. of freshwater. New 2 2/16" IPC tbq & new 4 1/2" HES G6 Pkr set Pkr @ 4501'; Test annulus to 500 PSI.					
07/04/01 Repaired well; RIH with 6 1/4" bit, cleaned out fill to 4668"; set CIBP @ 4534' RIH w/ 4 1/2" 10.5# J-55 scg. To 4530' 800 ax class "c" cmt.; RIH w 3 7/8" bit & drilled out shoe and CIBP; RIH w/injection pkr & tbq to 4504', circulate pkr fluid, set pkr & test. Return to injection.					
LIST ANY RECOMMENDATIONS TO PREVENT FUTURE FAILURES OR ANY COMMENTS ON WELL CONDITIONS THAT WILL CONTRIBUTE TO FAILURES.					

Perforations
 4553 - 4620
 Existing Perfs: 4543 - 4612

 PBTD @ 4744' ETD @ 4501'
 TD @ 9310'