Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTED SINCE FIELD OF TICEMNM63016 5 Lease Serial No. Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for such 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 MI 1 6 2018 Type of Well Well Name and No **BELCO AIA FED 1** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator EOG Y RESOURCES INC Contact: **EMILY FOLLIS** API Well No 30-025-26826-00-S2 E-Mail: emily_follis@eogresources.com 3a. Address 104 SOUTH 4TH STREET 3b. Phone No. (include area code) Ph: 432.636.3600 Field and Pool or Exploratory Area UNDESIGNATED ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 14 T20S R32E NWSE 1980FSL 1980FEL LEA COUNTY, NM 32.571373 N Lat, 103.734824 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ■ Subsequent Report □ Casing Repair ■ New Construction Other □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG is requesting permission to flare from 08/09/18-11/08/18 for the below listed wells. Due to high line pressure. Gas will be measured prior to flaring. Meter#90187099 BELCO AIA FEDERAL 01 API#3002526826 BELCO AIA FEDERAL 04H API#3002538818 14. I hereby certify that the foregoing is true and correct Electronic Submission #430659 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/10/2018 (18PP1647SE) Name (Printed/Typed) **EMILY FOLLIS** Title SR REGULATORY ADMINISTRATOR

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard Approved By

Petroleum Engineer @arlsbad Field Office

08/09/2018

AUG 1 4 2018

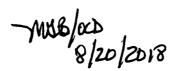
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.