

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029406B  
6. Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.  
NMNM1383648. Well Name and No.  
BUDOT 8 FEDERAL 3H9. API Well No.  
30-025-44589-00-X110. Field and Pool or Exploratory Area  
MALJAMAR11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: RHONDA ROGERS  
E-Mail: rogersr@conocophillips.com

## 3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-9174

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T17S R32E NESW 2080FSL 2350FWL  
32.847637 N Lat, 103.789566 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/26/18 spud well w/17.5? bit and drill to 871? spud TD reached 6/27/18.

6/27/18 RIH w/19 jts 13/375?, 54.5#, J-55, BTC csg &amp; set @ 861?.

6/28/18 Pump 478 sks (149 bbls) class C lead cmt &amp; 284 sks (67 bbls) class C tail cmt. Bumped plug &amp; displaced w/127 bbls FW. Return 65 bbls to surface. Install WH WOC PT surf csg to 1500#/30 mins ? held.

6/29/18 RIH w/12.25? bit &amp; Tag @ 815? &amp; DO cmt. Drill ahead to 2238? Int TD reached 6/30/18

7/1/18 RIH w/53 jts, 9.625?, 40#, J-55 LTC csg &amp; set @ 2221?. Pump 460 sks (177 bbls) class C lead cmt &amp; 204 sks (46 bbls) class C tail cmt. Bumped plug &amp; displaced w/166 bbls FW, received 64 bbls cmt to surf. WOC &amp; PT Int csg to 2800#/30 mins ? held.

7/2/18 RIH w/8.75? bit &amp; tag and DO cmt &amp; drill ahead to KOP @ 4987? start drill of curve. TOOH due to DD in wrong azimuth. Circ clean to 5273?.

7/4/18 Called BLM to change plan to pump plug and sidetrack.

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #430922 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2018 (18PP1674SE)**

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 08/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR RECORD**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 14 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #430922 that would not fit on the form**

**32. Additional remarks, continued**

7/6/18 TIH to 5273? Pump plug 354 sks (63 bbls) class H cmt & 7 bbls displacement spacer & 61 bbls 9 PPG cut brine displacement. Circ out 30 bbls of /cmt.

7/7/18 wash and ream f/2202? t/5270?. Circ on top of cmt plug @ 4187? & DO cmt to KOP 5028? cont to drill 8.75 prod hole t/13,242? TD reached 7/25/18.

7/25/18 RIH w/119 jts, ?? 29#, & 195 jts 5.5?, 20#, L-80, LTC csg & set @ 13,222?. Pump 585 sks (294 bbls) class C lead cmt & 2343 sks (476 bbls) class C tail cmt.

Bump plug & displace w/468 bbls FW w/biocide. Received 229 bbls cmt to surf. NDBOP & NUWH. Release Rig.