

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM417691a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL

E-Mail: CHERYL\_ROWELL@XTOENERGY.COM

8. Lease Name and Well No.  
SEVERUS 31 FEDERAL COM 1H3. Address 6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 797073a. Phone No. (include area code)  
Ph: 432-571-82059. API Well No.  
30-025-43415-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 30 T20S R34E Mer NMP

SWSE 129FSL 2212FEL

At top prod interval reported below Sec 31 T20S R34E Mer NMP

NWNE 345FNL 791FEL

At total depth Sec 5 T21S R33E Mer NMP

SWNE 2414FNL 2299FEL

10. Field and Pool, or Exploratory  
WC-025 G08 S213304D11. Sec., T., R., M., or Block and Survey  
or Area Sec 30 T20S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
10/16/201715. Date T.D. Reached  
11/26/201716. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/21/201817. Elevations (DF, KB, RT, GL)\*  
3669 GL18. Total Depth: MD 19174  
TVD 1141219. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCBL GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K55	54.5	0	1601		1425	422	0	
12.250	9.625 L80	40.0	0	5467		3636	824	0	
8.500	5.500 CYP-110	17.0	0	19174		3859	1368	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10858	10843						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8731	11412	11800 TO 19043	0.000	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11800 TO 19043 IN 37 STAGES USING 15368923 GALS OF SLICKWATER, 37042 GALS OF ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/13/2018	24	→	878.0	1761.0	2241.0	40.3		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	850	650.0	→	878	1761	2241	2006	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #425931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 11/26/2018

ACCEPTED FOR RECORD  
AUG 11 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1573	1935		RUSTLER	1573
SALADO	1946	3179		SALADO	1946
YATES	3354	3582	SS,SH,LMS; WATER & OIL	YATES	3354
SEVEN RIVERS	3576	3731	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3576
CAPITAN REEF	3731	5560	DM,SH,LMS; WATER & OIL	CAPITAN REEF	3731
DELAWARE	5566	7004	SS,SH,LMS; WATER & OIL	DELAWARE	5566
BRUSHY CANYON	7040	8662	SS,SH,LMS; WATER & OIL	BRUSHY CANYON	7040
BONE SPRING	8731	11412	SS,LMS,SH; OIL	BONE SPRING	8731

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #425931 Verified by the BLM Well Information System.

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0209SE)

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***