Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

									<u> </u>			NIV	/INM5728	5		
la. Type of	_	Oil Well	_		□ Dry	_			HO	BBS	00	6. If I	ndian, Alle	ttee or	Tribe Name	
b. Type of	a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvi. Other AllC 7.0										7. Unit or CA Agreement Name and No.					
2 Nome of	Company					antaot: T		FITZHUG	<u>AU</u>	G 16	2 018	Q I es	se Name a	laW be	II No	
Name of XTO El	NERGY INC	ORPOR/	ATED E	-Mail: te			xtoene	erav.com	~_		_				L COM 3H	
	6401 HOL MIDLAND	, TX 797	707					. Phone No n: 432-620		w Edg	ED		I Well No.	30-025	5-43777-00-S	1
4. Location	n of Well (Rep Sec 23	port location	on clearly an 34E Mer NM	d in acco	ordance	with Fed	eral rec	quirements)*			10. Fi		ol, or E	xploratory	
At surfa	ace SWSE	274FSL	1640FEL 32 Sec	2.63930 26 T198	S R34E	E Mer NM	/IP		400 500	700 W L		11. Se	c., T., R.,	M., or F	Block and Surve	ey NMP
	At top prod interval reported below NENW 367FNL 2085FWL 32.637646 N Lat, 103.532722 W Lon Sec 26 T19S R34E Mer NMP At total depth SESW 194FSL 1699FWL 32.624577 N Lat, 103.533989 W Lon												ounty or Pa		13. State NM	
14. Date Sp 01/11/2	pudded		15. Da	ate T.D. 1 /02/201	Reache			16. Date	Date Completed				17. Elevations (DF, KB, RT, GL)* 3775 GL			
18. Total D)epth:	MD TVD		16107 19. Plug B				MD TVD	160	16008 20. De 10926			pth Bridge Plug Set: MD TVD			
RĆBL (Electric & Othe GR CCL			`		of each)				Was	well cored DST run? ctional Su	Ì	No [🔲 Yes	(Submit analys (Submit analys (Submit analys	is)
3. Casing a	nd Liner Reco	ord (Repo	rt all strings				T		T		1	, T				
Hole Size	Size/G1	rade	Wt. (#/ft.) To (M)		- 1		1 "	e Cementer Depth	No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pul	led
17.500		375 J55			0					1625		\rightarrow	0			7
12.250 8.500		.625 J55 CYP-110	 	 	0 4000 0 16092				 	1179 2122				3000		
0.000	0.000	711 - 110				10032				2122					/	
					+		igaplus		—		+-				,	کے
24. Tubing	Record		 -						<u> </u>		<u></u>					—
	Depth Set (M		acker Depth (Size	Dep	th Set ((MD) F	Packer Dept	th (MD)	Size	Dep	oth Set (MI	D) [Packer Depth (1	MD)
2.875		0418		10418	<u> </u>	1/126	Darfo	oration Reco			<u> </u>					—
	ormation		Тор	\neg	Botto	$\overline{}$		Perforated		 T	Size	T _N	o. Holes		Perf. Status	—
	NE SPRING	3RD		0890		0926		11365 TO 1					0.110.00	ACTI	VE, PRODUC	ING
В)				\Box		工										
C)				\dashv		+										
D) 27. Acid, Fi	racture, Treati	ment, Cer	nent Squeeze	e, Etc.	-		-									
·····	Depth Interva								mount and							
	1136	55 TO 159	367 FRAC'D	IN 24 S	TAGES	USING 24	4000 G	ALS OF AC	JID, 116467	789 LBS P	ROPPAN	F AND 9	175084 GA	ALS FLU	סונ	
															· · · · · · · · · · · · · · · · · · ·	
	tion - Interval		1	165	lc.		******	loue	ravity	- lon		- 4air	No. de al		· · · · · · · · · · · · · · · · · · ·	
Date First Produced 05/11/2018	Test Date 06/03/2018	Hours Tested 24	Test Production	Oil BBL 1900.	.0 Gas		Water BBL 1432	Согт.		Gravity		Production Method		GAS LIFT		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:C Ratio		Well S	Status					
SI				1900		2006		32	1055	1055 P		AC	CEPTED FOR F		UB BEC	APr
28a. Produc Date First	ction - Interva	al B Hours	Test	Oil	Gas		Water	Oil G	ravity	Gas		Production		- <i>U</i> !	UN INLU	<u>hư</u> r
roduced	Date	Tested	Production	BBL	MC		BBL	Согт.		Gravi	ty		ΔЦ(2 1	2 2010	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:C Ratio		Well S	Status		Alla	51.0	1/100	_
See Instruct	tions and space	ces for ada	litional data	on revei	rse side,				A TELON CI	VOTERA		BU	REAU OF	LANI	D MAMAGEMI	ENT
ARCIRU	NIC SUBWE	33 IUN #4	. 24404 V P.K		ay in'	. BLVI V	vell	INTURN	ALIUNS	(5 L.W.		_	CHILLIAN	DRIJ FI		

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Date First Test Hours Test Production Date Tested Production Date	28h Proc	duction - Interv	al C			. 									
Chaine Trg. Press Crg. 24 kg Out Does Water Does	Date First Test Hours											Production Method			
Size Production - Interval D 28. Production - Interval D 28. Production - Interval D 29. Disposition of Cast Sold, seed for field - service Section S	Produced	d Date Tested		Production	BBL	MCF	BBL	Corr. API			Y				
Tear	Size Flwg. Press. Rat										tatus	<u> </u>			
Date Tend Production DBL MCF BBL Corr API Grossy	28c. Prod	luction - Interv	al D	<u> </u>	<u> </u>	1									
29. Disposition of Gas/Sold, used for fuel, writed, etc.) 29. Disposition of Gas/Sold, used for fuel, writed, etc.) 30. Summary of Porcus Zones (Include Aquifers): Show all important zones of provisity and connents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Botton Descriptions, Contents, etc. Name Top Mess. Depth Mess. Depth Mess. Depth Descriptions, Contents, etc. Name Top Mess. Depth Mess. Depth Mess. Depth Mess. Depth Mess. Depth Descriptions, Contents, etc. Name Top Mess. Depth	Date First Produced											Production Method			
SOLD 30 Summary of Porous Zones (Include Aquifers): Show all important zones of perceity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth	Choke Size	Flwg. Press. Rate BBL MCF							,	Well S	Status				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Dept Mess. Dept RUSTLER \$1822 2134 \$288 \$ALADO 2134 \$328 \$BLAWARE 6207 \$673 \$BLEAWARE 6207 \$673 \$BLEAWARE 6207 \$673 \$BLEAWARE 6207 \$673 \$BONE SPRING 8312 \$687 \$BONE SPRING 8312 \$687 \$BONE SPRING STD 10249 \$BONE SPRING			Sold, used	for fuel, veni	ed, etc.)										
RUSTLER 1822 2134 RUSTLER 284WARE 2133 RUSTLER 284WARE 2134 RUSTLER 284WARE 284WARE 2134 RUSTLER 284WARE 2134 RUSTLER 284WARE 2134 RUSTLER 284WARE 2134 RUSTLER 284WARE 284WARE 2134 RUSTLER 284WARE 284WARE 284WARE 2134 RUSTLER 284WARE	30. Sumr Show tests,	nary of Porous all important a including dept	zones of t	porosity and c	ontents there	eof: Cored tool oper	intervals an	nd all drill-st nd shut-in p	em ressures		31. For	mation (Log) Markers			
SALADO 2134 3288 6737 8322 80NE SPRING 6203 6737 8322 80NE SPRING 8203 8RUSHY CANYON 6737 8322 80NE SPRING 8322 9687 9687 10249 80NE SPRING 1ST 9887 10249 80NE SPRING 2ND 10249 80NE SPRING 2ND 10249 80NE SPRING 2ND 10249 80NE SPRING 3RD 10890 10926 80NE SPRING 3RD 10890 10890 80NE SPRING 3RD 10890		Formation		Тор	Bottom		Descript	tions, Conte	nts, etc.			Top Meas. Depth			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #424464 Verified by the BLM Well Information System. For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0212SE) Name (please print) TESSA FITZHUGH Title REG. ANALYST Signature (Electronic Submission) Date 06/18/2018	SALADO DELAWA BRUSHY BONE SF BONE SF BONE SF	ARE 'CANYON PRING PRING 1ST PRING 2ND PRING 3RD	(include)	2134 6203 6737 8322 9687 10249 10890	3288 6737 8322 9687 10249 10890 10926	3288 6737 8322 9687 10249 10890 10926						LADO LAWARE LUSHY CANYON DNE SPRING DNE SPRING 1ST DNE SPRING 2ND	2134 6203 6737 8322 9687 10249		
Electronic Submission #424464 Verified by the BLM Well Information System. For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0212SE) Name (please print) TESSA FITZHUGH Title REG. ANALYST Signature (Electronic Submission) Date 06/18/2018	i. El	lectrical/Mecha	nical Log		•	·	_	•				eport 4. Dire	ectional Survey		
For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0212SE) Name (please print) TESSA FITZHUGH Title REG. ANALYST Signature (Electronic Submission) Date 06/18/2018	34. I here	eby certify that	the foreg	-			-						uctions):		
Signature (Electronic Submission) Date 06/18/2018			(For X7	O ENER	GY INCOR	RPORATE	D, sent to	the Ho	bbs				
	Name	e(please print)	TESSA	FITZHUGH	 	· · · · · · · · · · · · · · · · · · ·			Title REG	. ANAL	_YST				
Tyl. 1919 C G 7: 1901 1 1 Tyl. 1919 C G 7: 1919 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Signa	ature	(Electro	nic Submiss	ion)				Date 06/18/2018						
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of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.