

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM572851a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
XTO ENERGY INCORPORATED E-Mail: tessa\_fitzhugh@xtoenergy.com

Contact: TESSA FITZHUGH

3. Address 6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 797073a. Phone No. (Incl. Area Code)  
Ph: 432-620-43368. Lease Name and Well No.  
ESPEJO FEDERAL COM 3H9. API Well No.  
30-025-43777-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 23 T19S R34E Mer NMP  
SWSE 274FSL 1640FEL 32.639309 N Lat, 103.527672 W LonAt top prod interval reported below NENW 367FNL 2085FWL 32.637646 N Lat, 103.532722 W Lon  
Sec 26 T19S R34E Mer NMP

At total depth SESW 194FSL 1699FWL 32.624577 N Lat, 103.533989 W Lon

10. Field and Pool, or Exploratory  
LEA11. Sec., T., R., M., or Block and Survey  
or Area Sec 23 T19S R34E Mer NMP12. County or Parish  
LEA 13. State  
NM14. Date Spudded  
01/11/201815. Date T.D. Reached  
02/02/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/11/201817. Elevations (DF, KB, RT, GL)\*  
3775 GL18. Total Depth: MD  
TVD 16107  
1092619. Plug Back T.D.: MD  
TVD 16008  
1092620. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCBL GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55		0	1897		1625		0	
12.250	9.625 J55		0	4000		1179		0	
8.500	5.500 CYP-110		0	16092		2122		3000	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10418	10418						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 3RD	10890	10926	11365 TO 15967			ACTIVE, PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11365 TO 15967	FRAC'D IN 24 STAGES USING 24000 GALS OF ACID, 11646789 LBS PROPPANT AND 9175084 GALS FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2018	06/03/2018	24	→	1900.0	2006.0	1432.0	36.2		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1900	2006	1432	1055	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

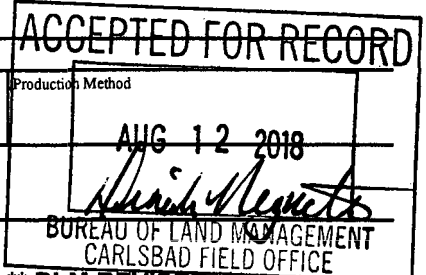
(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #424464 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 11/11/2018

KZ



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1822	2134		RUSTLER	1822
SALADO	2134	3288		SALADO	2134
DELAWARE	6203	6737		DELAWARE	6203
BRUSHY CANYON	6737	8322		BRUSHY CANYON	6737
BONE SPRING	8322	9687		BONE SPRING	8322
BONE SPRING 1ST	9687	10249		BONE SPRING 1ST	9687
BONE SPRING 2ND	10249	10890		BONE SPRING 2ND	10249
BONE SPRING 3RD	10890	10926		BONE SPRING 3RD	10890

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #424464 Verified by the BLM Well Information System.

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0212SE)

Name (please print) TESSA FITZHUGH

Title REG. ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***