Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

□ Convert to Injection

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No Field Office MNM119276

Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No HOBBS OCE MODELO 10 FED COM 201H ☑ Oil Well ☐ Gas Well ☐ Other API Well No. 2. Name of Operator Contact: RENEE JARRATT EOG RESOURCES INCORPORATEDE-Mail: renee\_jarratt@eogresources.com 30-025-44616-00-X1 <u> AUG 1 6 2018</u> 3b. Phone No. (include area code) Ph: 432-686-3684 3a. Address 10. Field and Pool or Exploratory Area LIVINGSTON RIDGE Fx: 432-686-6921 RECEIVED MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 10 T24S R32E NENE 200FNL 400FEL LEA COUNTY, NM 32.239399 N Lat, 103.653954 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Drilling Operations ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

■ Water Disposal

7/31/18 Spud 17-1/2" hole. 8/01/18 Run 13-38/", 54.5#, J55, STC - Set @ 1306'

Cement lead 1090 sx Class C, 13.8 ppg, 1.61 yld Tail 200 sx, Class C, 14.8 ppg, 1.35 yld, Test 1500 psi/30 min - good test

which would entitle the applicant to conduct operations thereon.

Circulate 620 sx to surface Resume drilling 12-1/2" hole

14. I hereby certify that the foregoing is true and correct Electronic Submission #430457 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2018 (18PP1622SE) RENEE JARRATT REGULATORY ANALYST Name (Printed/Typed) 08/09/2018 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL

Approved By Title Date AUG 0 9 2018 Conditions of approval, if any, are attached. Approval of this notice does not warrant or /s/ Jonathon Sheparo certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kngwrefylargfwiland MANAGEMENT partment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurison BAD FIFLD OFFICE