


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Santa Fe, NM 87505 RECEIVED AUG 16 2018	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-26323 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Warren 6. Well Number: 1													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry of Plugged Well																			
8. Name of Operator Cobalt Operating, LLC						9. OGRID 286255													
10. Address of Operator PO Box 51468 Midland, TX 79710						11. Pool name or Wildcat Midway: Devonian 46320													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	G	8	17S	37E		2088'	North	1976'	East	Lea									
BH:	G	8	17S	37E		2088	North	1976'	East	Lea									
13. Date Spudded 9/23/2014	14. Date T.D. Reached 10/29/2014	15. Date Rig Released 11/5/2014			16. Date Completed (Ready to Produce) 11/5/2014			17. Elevations (DF and RKB, RT, GR, etc.)											
18. Total Measured Depth of Well 11,885			19. Plug Back Measured Depth 11,885			20. Was Directional Survey Made? No - reentry of existing well			21. Type Electric and Other Logs Run No - reentry of existing well										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,818' to 11,882 (Devonian)																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375		45		400		17.5		400sx		0									
8.625		32		4396		12.50		1600sx		0									
5.5		20		11977		7-7/8"		1300sx		0									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
							SIZE	DEPTH SET	PACKER SET										
							2-7/8"	8000	None										
26. Perforation record (interval, size, and number) 11,818' to 11,882 (Devonian)																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11,818' to 11,882</td> <td>4000 gals of 20% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,818' to 11,882	4000 gals of 20% HCL				
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11,818' to 11,882	4000 gals of 20% HCL																		
28. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)												
11/8/2014		Pumping - Submersible					Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
11/9/2014	24	NA		40	12	850	300 scf/bbl												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
75	45		40	12	850	39													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By Mark Burkett												
31. List Attachments None																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. None																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: None																			
None			Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 			Printed Name Mark Burkett			Title President			Date 8/14/2018										
E-mail Address mark@cobaltoperating.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt		T. Strawn10758		T. Kirtland		T. Penn. "B"	
B. Salt		T. Atoka10,805		T. Fruitland		T. Penn. "C"	
T. Yates3180		T. Miss10,900		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian11,729		T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres4845		T. Simpson		T. Mancos		T. McCracken	
T. Glorieta6284		T. McKee		T. Gallup		T. Ignacio Oztzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb7620		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T.Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	630	630	Surface Rock				
630	2010	1380	Salt				
2010	3180	1170	Anhydrite				
3180	6285	3105	Yates				
6285	7620	1335	Glorietta				
7620	7886	266	Tubb				
10704	10804	100	Strawn				
10900	10596	696	Mississippian Lime				
10596	11729	133	Woodford				
11729	11885	156	Devonian				