Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTEROPTISDAD FIELD BUREAU OF LAND MANAGEMENT SDAD FIELD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Land Gall No.

SUNDRY	NOTICES AND REPO is form for proposals to	RTS ON WELLS CD	Hobh	NMNM02965A			
abandoned we	II. Use form 3160-3 (API	D) for such proposals.		NMNM02965A 6. If Indian, Allottee of	r Tribe Name		
SUBMIT IN	TRIPLICATE - Other inst		S oc		ement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			6 2018	8. Well Name and No. BARLOW 34 FED COM 711H			
Name of Operator EOG RESOURCES INCORP	Contact: ORATEDE-Mail: renee_jarra	RENEE JARRATT REC	EIVED	9. API Well No. 30-025-44390-0	00-X1		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
MIDLAND, TX 79702		Ph: 432-686-3684 Fx: 432-686-6921		RED HILLS-WOLFCAMP, WEST (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 34 T26S R33E SWNE 300FSL 1650FEL 32.001083 N Lat, 103.556953 W Lon				LEA COUNTY, NM			
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	Drilling Operations			
·	Convert to Injection	☐ Plug Back	☐ Water I				
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vo Required submodeling in a second control of the control of t	ertical depths of all perting bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
7/31/18 Spud 17-1/2" Hole 08/2/18 Run 13-38/" 54.5# J5 Cement Lead 690 sx, 13.5 pp Tail 200 sx 14.8 ppg, 1.36 yld Circulate 325 sx to surface, te Release Preset rig.	g, 1.76 yld	od test					

14. I hereby certify that the foregoing is true and correct. Electronic Submission #430453 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2018 (18PP1621SE)							
Name (Printed/Type	d) RENEE JARRATT	Title	REGULATORY ANALY	ST			
Signature	(Electronic Submission)	Date	08/09/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
•		ACC	ELLED LOW WER	טאכ			
Approved By		Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	AUG 0 9 2018	1:	s/ Jonathon Shepard		
Title 18 U.S.C. Section 1 States any false, fictition	001 and Title 43 U.S.C. Section 1212, make it a crime for any ous or fraudulent statements or representations as to any matter	person kn withingits	owingly and willfully to make to	any dep	artment or agency of the United		