Form 3160-5 (June 2015)

1. Type of Well Oil Well 2. Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

EOG RESOURCES INCORPORATEDE-Mail: renee_jarratt@eogresources.com

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS DAD FINA I al

Lease Serial No. 图 1110840

Do not use this form for proposals to drill or to re-entered to handoned well. Use form 3160-3 (APD) for such proposal CD FODS							
SUBMIT IN TRIPLICA	TE - Other instruction	s on page 2	SOCD	7. If Unit or CA/Agreement, Name and/or No.			
Gas Well Other			e 2018	Well Name and No. PHILLY 31 FED COM 702H			
	Contact: RENEE	JARRATT AUG I	A COLO	9. API Well No.			

3b. Phone No. (included 100 Ph. 432-686-368 3a. Address MIDLAND, TX 79702 Fx: 432-686-6921 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)

Sec 31 T26S R34E 290FSL 630FWL

LEA COUNTY, NM

30-025-44767-00-X1

32.001060 N Lat, 103.515511 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/31/18 Run 7-5/8", 29.7#, HCP110, BTC (0'-1287') Run 7-5/8", 29.7#, HCP110, FXL (1287'-11876') Cement Lead 410 sx, Neocem, 11.5 ppg, 2.39 yld Tail 165 sx Halcem, 15.6 ppg, 1.23 yld TOC 1783 Tested to 2620 psi/30 min - good test.



	•								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #430559 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2018 (18PP1631SE)									
Name (Printed/Typed)	RENEE JARRATT	Title	REGULATORY ANALY	YST					
	· .								
Signature	(Electronic Submission)	Date	08/09/2018						
THIS SPACE FOR FEDERAL ACCEPTED FOR CORD									
Approved By		Title	AUG 0 9 2018			Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	o						
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w	erson kan vithin its	WEAVAE LAND MANAGE jurgare BAD FIELD OFFI	Many plepar	ment or agency	of the United	-		