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4. I hereby certify that the foregoing is true an	id correct.					
Elect Committee Namc (Printed/Typed) RENEE JARRA	tronic Submission #43 For EOG RESOUR d to AFMSS for proces	ssing by PRIS	CILLA PEREZ	lell Information tt to the Hobbs on 08/09/2018 (JLATORY ANA	(18PP1624SE)	
Signature (Electronic Submiss					RECORD	
<u></u>	THIS SPACE FOR	K FEDERAL	- OR STATE		SE	
pproved By			Title	AUG 0920	018	Date
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e 18 U.S.C. Section 1001 and Title 43 U.S.C. ates any false, fictitious or fraudulent statement	Section 1212, make it a cr nts or representations as to	rime for any pers o any matter with	son knowinglyCan hin its jurisdiction	RLSBAN FLELL	tetbally department	t or agency of the United
tructions on page 2) ** BLM REVISED						SED **

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