

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
OCD HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**AUG 16 2018**

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | <b>RECEIVED</b>  |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other                      |  |  |  |
| 2. Name of Operator<br>MEWBOURNE OIL COMPANY  |  | Contact: JACKIE LATHAN<br>E-Mail: jlathan@mewbourne.com  |  |
| 3. Address<br>P O BOX 5270<br>HOBBS, NM 88241   |  | 3a. Phone No. (include area code)<br>Ph: 575-393-5905  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At surface NWNW 190FNL 1290FWL<br><br>At top prod interval reported below NWNW 395FNL 1104FWL<br><br>At total depth SWSW 336FSL 1104FWL |  | 8. Lease Name and Well No.<br>EL MAR 21 W0DM FED COM 2H  |  |
| 14. Date Spudded<br>10/13/2017  |  | 15. Date T.D. Reached<br>11/08/2017  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>04/18/2018   |  | 9. API Well No.<br>30-025-42935-00-S1  |  |
| 18. Total Depth: MD 17025 TVD 12357   |  | 19. Plug Back T.D.: MD 16975 TVD 12357   |  |
| 20. Depth Bridge Plug Set: MD TVD   |  | 10. Field and Pool, or Exploratory<br>WOLFCAMP   |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>EXEMPTFROMLOGGI  |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |
| 23. Casing and Liner Record (Report all strings set in well)  |  | 11. Sec., T., R., M., or Block and Survey or Area<br>Sec 21 T26S R33E Mer NMP  |  |
|   |  | 12. County or Parish<br>LEA  |  |
|   |  | 13. State<br>NM  |  |
|   |  | 17. Elevations (DF, KB, RT, GL)*<br>3271 GL  |  |

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J55   | 54.5        | 0        | 934         |                      | 800                         | 234               | 0           |               |
| 12.250    | 9.625 HCL-80 | 40.0        | 0        | 4825        |                      | 1000                        | 399               | 0           |               |
| 8.750     | 7.000 HCP110 | 29.0        | 0        | 12460       |                      | 775                         | 297               | 4525        |               |
| 6.125     | 4.500 HCP110 | 13.5        | 11822    | 16970       |                      | 350                         | 138               | 0           |               |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

| Formation   | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 12095 | 17025  | 12467 TO 16975      | 0.000 | 972       | OPEN         |
| B)          |       |        |                     |       |           |              |
| C)          |       |        |                     |       |           |              |
| D)          |       |        |                     |       |           |              |

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 12467 TO 16975 | 11,297,372 GAL SLICKWATER, CARRYING 10,809,320# WHITE 100 MESH SAND & 262,740# 40/70 WHITE SAND |
|                |   |
|                |   |

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/18/2018          | 04/21/2018           | 24           | →               | 377.0   | 1004.0  | 2312.0    | 45.7                  |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                   | 2600.0       | →               | 377     | 1004    | 2312      | 2665                  | PGW         |                   |

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                   |              | →               |         |         |           |                       |             |                   |

**ACCEPTED FOR RECORD**  
**AUG 11 2018**  
*Disch Hegner*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #412471 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 4/18/2016*

*LA*

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top   | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|-----------|-------|--------|------------------------------|--------------|-------------|
|           |       |        |                              |              | Meas. Depth |
| WOLFCAMP  | 12095 | 17025  | OIL, & GAS                   | RUSTLER      | 792         |
|           |       |        |                              | TOP OF SALT  | 1161        |
|           |       |        |                              | BASE OF SALT | 4668        |
|           |       |        |                              | DELAWARE     | 4902        |
|           |       |        |                              | BELL CANYON  | 4944        |
|           |       |        |                              | MANZANITA    | 6193        |
|           |       |        |                              | BONE SPRING  | 9037        |
|           |       |        |                              | WOLFCAMP     | 12095       |

32. Additional remarks (include plugging procedure):  
Exempt from logging.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #412471 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0157SE)

Name (please print) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/26/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***