

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> Form C-105 Revised April 3, 2017 </div>						State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					
HOBBS OCD AUG 21 2018 RECEIVED						1. WELL API NO. 30-025-44614					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
						3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
5. Lease Name or Unit Agreement Tour Bus 23 State						6. Well Number: 505H HOBBS OCD					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						AUG 21 2018					
8. Name of Operator Centennial Resource Prod, LLC						9. OGRID 372165 RECEIVED					
10. Address of Operator 1001 17th Street, Suite 1800 Denver, CO 80202						11. Pool name or Wildcat Ojo Chiso; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	23	22S	34E	A	300	N	655	E	Lea	
BH:	P	23	22S	34E	P	41	S	1278	E	Lea	
13. Date Spudded 04/11/2018	14. Date T.D. Reached 05/15/2018		15. Date Rig Released 06/02/2018			16. Date Completed (Ready to Produce) 06/30/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3474.9'		
18. Total Measured Depth of Well 15,112'			19. Plug Back Measured Depth 15,012'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MWD Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,378' - 14,982'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1889'		17.5		1,550sx			
9.625		40		5791'		12.25		1,285sx			
5.5		20		15,097'		8.75		1,906sx			
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		PACKER SET	
								SIZE		DEPTH SET	
26. Perforation record (interval, size, and number) 10,378' - 14,982' : 4 SPF; .40", 19 Intervals						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,378' - 14,982'		11,653,780 LBS of Sand			
						10,378' - 14,982'		11,296,320 GALS of Fluid			
28. PRODUCTION											
Date First Production 07/05/2018			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 07/17/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 806 bbl	Gas - MCF 1,083 mcf	Water - Bbl. 2,505 bbl	Gas - Oil Ratio 1,344				
Flow Tubing Press. n/a	Casing Pressure 495 psi	Calculated 24-Hour Rate	Oil - Bbl. 806 bbl	Gas - MCF 1,083 mcf	Water - Bbl. 2,505 bbl	Oil Gravity - API - (Corr.) 42					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By	
31. List Attachments Directional Survey, As-Drilled Plat, MWD Log (Mailed In)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 06/02/2018	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name: Sarah Ferreyros			Title: Sr. Regulatory Analyst			Date: 08/21/2018		
E-mail Address: Sarah.Ferreyros@cdevinc.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo	T. Penn 'C'
T. Salt		T. Siluro-Devonian	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	3572 TVD	T. Montoya	T. Pictured Cliffs	T. Leadville
T. Yates	3579 TVD	T. Simpson	T. Cliff House	T. Madison
T. 7 Rivers		T. McKee	T. Menefee	T. Elbert
T. Queen		T. Ellenburger	T. Point Lookout	T. McCracken
T. Grayburg		T. Gr. Wash	T. Mancos	T. Ignacio Otzte
T. San Andres		T. Bone Springs	T. Gallup	T. Granite
T. Glorieta		T. Santa Rosa	Base Greenhorn	T. Poison Canyon
T. Paddock		T. Cimaron Anhy.	T. Dakota	T. Raton
T. Blinebry		T. Hueco	T. Morrison	T. Vermejo
T. Tubb		Manzanita Lime6070 TVD	T. Todilto	T. Trinidad SS
T. Drinkard		Brushy Canyon 7146 TVD	T. Entrada	T. Pierre
T. Abo		Capitan Reef 3929 TVD	T. Wingate	T. Niobrara
T. Wolfcamp		Cherry Canyon 5837 TVD	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone		Bone Spring Lime8496 TVD	T. Permian	T. Magdalena
T. Cisco		First Bone Spring Sand9595 TVD	T. Penn 'A'	Delaware
T. Canyon		Second Bone Spring Sand10104 TVD	T. Penn 'B'	
T. Strawn		Avalon Shale 8628 TVD		
T. Atoka		Second Bone Spring Carbonate9780 TVD		
T. Miss				

OIL OR GAS SANDS OR ZONES

No. 1,	to	No. 3,	to
from		from	
No. 2,	to	No. 4,	to
from		from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology