Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103							
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013							
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-025-07508							
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease							
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE X							
1000 Rio Brazos Rd., Aztec, NM 87415 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe,	1220 S. St. Francis Dr., Santa Fe, 199								
SUNISTY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSAL	7. Lease Name of Olit Agreement Name								
DIFFERENT RESERVOR USE "APPLICATION OF THE PROPERTY OF THE PRO	DRILL OR TO DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (G/SA) Unit							
PROPOSALS.)	8. Well Number 241								
2. Name of Operator	s Well Other Temporarily Abandoned	9. OGRID Number 157984							
Occidental Permian, Ltd		3. OGRID Number							
3. Address of Operator		10. Pool name or Wildcat							
HCR 1 Box 90 Denver City,	ΓX 79323	Hobbs (G/SA)							
4. Well Location									
	goo feet from the South line and 2	310 feet from the West line							
Section 31	Township 18-S Range 38-E	NMPM Lea County							
	1. Elevation (Show whether DR, RKB, RT, GR, etc.								
	3638' GL								
	,	The Parties of Spharitical States and Company of Compan							
12. Check Apr	ropriate Box to Indicate Nature of Notice,	Report or Other Data							
		•							
NOTICE OF INTE		SEQUENT REPORT OF:							
<del>_</del>	LUG AND ABANDON   REMEDIAL WOF HANGE PLANS   COMMENCE DR								
<del></del>	ILLING OPNS. P AND A								
	ULTIPLE COMPL	T JOB							
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM	CTHER, Cooling	ntowity toot/TA etatus outonaism resuset							
OTHER:		ntegrity test/TA status extension request							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.									
Date of test: 07/26/2018									
Pressure readings: Initial - 540 PSI Ending - 540 PSI									
Length of test: 32 minute		/							
Witnessed: Yes - Kerry F	ortner - NMOCD								
	Tomporal of Tomporal I	1							
	This Approved of Temporary	21/2020							
	Abandonment Expires 7/2	= 4/23							
Spud Date:	Rig Release Date:								
I hereby certify that the information abo	ve is true and complete to the best of my knowledg	ge and belief.							
$\gamma_{\alpha}$									
SIGNATURE DATE 08/20/2018									
SIGNATURE OB/20/2018  DATE 08/20/2018									
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280									
For State Use Only									
	Known a dolf	0/-/							
APPROVED BY: YV CALLY STOWN TITLE 40/I DATE 8/22/2018									
Conditions of Approval (if any):									

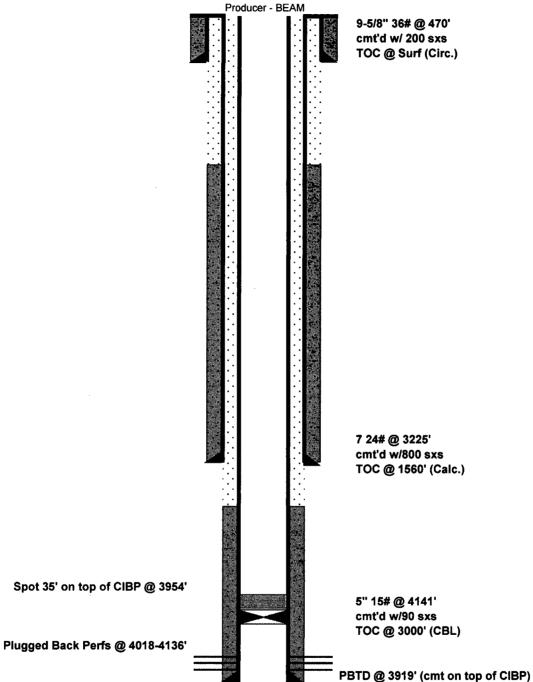
RBDMS - CHART-V



## NHU 31-241

## API# 30-025-07508

TWN 18-S; RNG 38-E



TD @ 4155'

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							<sup>3</sup> API Number 30-025-07508					
Property Name NORTH HOBBS (G/SA) UNIT							<del></del>	Well No. 241				
7. Surface Location												
UL - Lot N	Section 31	Township 18-S	Range 38-E		Feet from 900		S Line OUTH	Feet F		E/W Line WEST	County LEA	
Well Status												
wen status		SHUT-IN	T-IN PRODUCING		)	7-26.18			T			
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH												
OBSERVED DATA  If bradenhead flowed water, check all of the descriptions that apply:												
II bi adeinead	nowed wa	(A)Surf-Interm		(B)Interm(1)-Interm(2)		(C)Interm-Prod			(D)Prod Csng		(E)Tubing	
Pressure			0	0			<u> </u>		0		TA	
Flow Charac			, 61		- V / <b>G</b> i				-6	), ,		
Steady F			Y / <b>6</b>	<del> </del>	Y / Ø		Y/N Y/N		(y/ N			
Surge			Y / 🕅		Y / Ø		Y / N		. ,	70		
Down to no Gas or C	-		<b>V</b> / <b>V</b>	V/ N Y/ <b>6</b>			Y/N Y/N		V / N Y / 6			
Water	r		Y / 8		Y / <b>b</b>		Y / N		Y / 0		_	
If bradenhead flowed water, check all of the descriptions that apply:												
CLEAR		FRE	SH	SALTY			SULFUR			BLACK		
Remarks:			1			INJ	ECTING	AT THIS	TIME	WTR, (	GAS, CO2	
			TN	4	37 A D	45	T4	57		· · · · · · · · · · · · · · · · · · ·	/ <del></del>	
			1 1		<b>)</b>		,					
11	ecti	11	$\mathcal{M}$	a (L	askey				:	:		
H	AC.				,							
•	: : :		1									
					<u> </u>				· · ·			
Signature Mendy Johnson 8/20/18						OIL CONSERVATION DIVISION						
Printed name: MENDY JOHN SON						Entered into RBDMS						
Title: ADMINISTRATIVE ASSOCIATE  E-mail Address: mendy_johnson@oxy.com							Re-test					
Date: 7-26-18 Phone: 806-592-6280												
	Witness: Xerry For Ther - 0 (0) 399-3221											
399-3221												