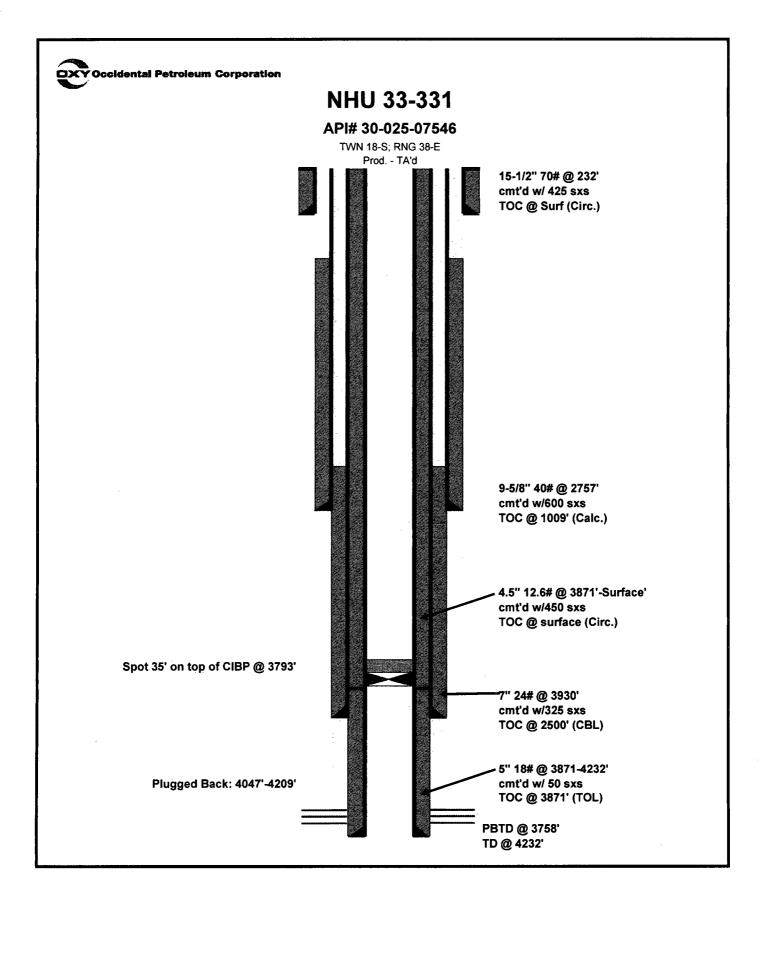
	State of New Mexico	Form C-103				
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88200	OIL CONSERVATION DIVISION	30-025-07546				
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE				
1000 Rio Brazos Rd., Art NM 87410 <u>District IV</u> – (505) 47 200	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francia Santa Fe, NM	.0	o. State Off & das Lease No.				
87505						
SCOUDRY NO.	MČES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR 162 APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (C/SA) Unit				
PROPOSALS.)	North Hobbs (G/SA) Unit  8. Well Number 331					
	. Type of Well: Oil Well Gas Well Other Temporarily Abandoned					
Name of Operator     Occidental Permian, Ltd		9. OGRID Number 157984 /				
3. Address of Operator	<u> </u>	10. Pool name or Wildcat				
HCR 1 Box 90 Denver C	tity TX 79323	Hobbs (G/SA)				
4. Well Location	my, 17, 70020	Tiobbs (G/SA)				
Unit Letter J	1920 feet from the South line and	1780 feet from the East line				
Cint Bottoi						
Section 33	Township 18-S Range 38-E  11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County				
1000g (Agusta) (1000g (Agusta) (Agusta) (1000g (Agusta) (Agusta) (Agusta) (Agusta) (Agusta) (Agusta) (Agusta)	3644' GR					
12 Charle	Appropriate Poy to Indicate Nature of Nation	Panart or Other Data				
12. Check	Appropriate Box to Indicate Nature of Notice,	Report of Other Data				
NOTICE OF II	NTENTION TO:   SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK						
TEMPORARILY ABANDON						
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB				
DOWNHOLE COMMINGLE	_					
CLOSED-LOOP SYSTEM	į.					
OTHER:		ntegrity test/TA status extension request				
	1 . 1					
		d give pertinent dates, including estimated date				
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co					
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co					
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion.					
of starting any proposed we proposed completion or re  Date of test: 07/27/2	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co-completion.					
of starting any proposed w proposed completion or re Date of test: 07/27/2 Pressure readings: I	rork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.  2018  nitial - 585 PSI Ending - 580 PSI					
of starting any proposed w proposed completion or re Date of test: 07/27/2 Pressure readings: I Length of test: 32 m	rork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.  2018  nitial - 585 PSI Ending - 580 PSI inutes					
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## State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							3. API Number 30-025-07546						
Property Name NORTH HOBBS (G/SA) UNIT							Well No. 331						
<sup>7</sup> Surface Location													
UL - Lot	Section 33	Township 18-S	Range 38-E		Feet from 1920		Line UTH	Feet Fre		E/W Line EAST			
Well Status													
W CII Status		SHUT-IN	IN PRODUCING				7-271						
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH													
If bradenhead flo	wed wat	er, check all	l of the description		RVED DA'	TA							
			urf-Interm	(B)Interm(1)-Inter	rm(2)	(C)Inter	term-Prod (		(D)Prod (	(D)Prod Csng		(E)Tubing	
Pressure			0	U				_	0		1	A	
Flow Character	<u>ristics</u>		<b>3</b> , :					:	67 N				
Puff Steady Flow	v	- 0	7/ N Y/M	() / N Y / (5)		-	Y/N Y/N			7 <b>8</b>	_		
Surges			Y / 6	Y / (3)		-	Y / N			7 10	-		
Down to noth	ing		<b>6</b> 7 N	Ø∕ N			Y / N		——€	)/ N	1		
Gas or Oil			)	Y/N		Y / 😘		]					
Water			Y / <b>6</b> 8	Y / (g)			Y/N		Y / 🐼				
If bradenhead flo	wed wat	er, check all	of the description	is that apply:									
CLEAR		FRE	SH	SALTY	<del></del>		SULFUR			BLACK			
Remarks:			TA Hector	57 ) mac	Atn Las l	1NJE -S Le Y	Teg	ттні <u></u> ст , 7	MEY	WTR,G	AS,	CO2	
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				cal	3-	28-	18			·. :		:	
Signature		, /	\10 B	. 0	1201	0			CONTRE			701011	
11 liney Strong oralls						OIL CONSERVATION DIVISION							
Printed name: MENDY JOHNSON						Entered into RBDMS							
Title: ADMINISTRATIVE ASSOCIATE  E-mail Address: mendy_johnson@oxy.com						<u> </u>	Re-test						
Date: 7-2	mendy_i	omson@ox / <b>C</b>	Phone: 806-59	12-6280		<del> </del>							
Witness: Kerry For Twee - 0 CD 399-3221						<del></del>							
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