| Submit I Copy To Appropriate District State of New Mexico | Form C-103 |
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| Office Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OCDL District III - (505) 334-6178 1000 Rio Brazos Rd., Azternova Rd., Azterno | WELL API NO. 30-025-12033 |
| Bill S. First St., Artesia, NM 88210 District III – (505) 334-6178 | 5. Indicate Type of Lease |
| $\frac{1220 \text{ South St. Francis Dr.}}{1220 \text{ South St. Francis Dr.}}$ | STATE FEE 6. State Oil & Gas Lease No. |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NIG 2 1 2018 87505 | 6. State Off & Gas Lease No. B-1431 |
| SUNDRY NOTICES PEORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR STOCKES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | Rhodes Yates Unit |
| 1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other | 8. Well Number 1 |
| 2. Name of Operator HPPC, Inc. | 9. OGRID Number 371698 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 306 West Wall Suite 209; Midland, TX 79701 | Rhodes Yates Seven Rivers |
| 4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line | |
| Section 21 Township 26S Range 37E NMPM Rhodes Field County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2980 GL | |
| 12. Check Aggregation Dow to Indiante Mature of Matice, Depart of Other Date | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | |
| | RK |
| | |
| | |
| CLOSED-LOOP SYSTEM | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| | |
| We hereby request permission to temporarily abandon this well. The well has 7" casing @ 3114 and 8 5/8 @ 1166'. Perforations in this | |
| well are at 3054-3253. Packer is set at 3000' with inhibited fluid in annulus. A successful MIT test was run on this well on 7/18/2018. | |
| Rule 19.15.25.14 | |
| Set CIBP, RBP or Packer within 100 feet of uppermost Condition | of Approval: notify |
| | bbs office 24 hours |
| | ing MIT Test & Chart |
| Spud Date: 1/2/19 30 minute period Rig Release Date: 5/1/1941 | |
| Splu Date. | |
| I have be a set if what the information above is two and complete to the heat of way browshed | as and halisf |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| | |
| SIGNATURE TITLE_Vice President DATE 8/03/2018 | |
| Type or print nameRajan Prasad E-mail address: rajan.prasad@hppcinc.com PHONE: 432-557-5067 | |
| For State Use Only Male MR. And H Qlandano | |
| APPROVED BY: Value Strown TITLE AO/I DATE 8/22/2018 | |
| Conditions of Approval (if any): | |