

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD**AUG 21 2018****RECEIVED**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

HPPC, Inc.

3. Address of Operator

306 West Wall Suite 209; Midland, TX 79701

4. Well Location

Unit Letter I: 1980 feet from the South line and 660 feet from the East lineSection 27 Township 26S Range 37E NMPM Rhodes Field County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2980 GL

WELL API NO.
30-025-12069

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WH Rhodes B Federal NCT 1

8. Well Number 6

9. OGRID Number

371698

10. Pool name or Wildcat

Rhodes Yates Seven Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We hereby request permission to temporarily abandon this well. The well has 5 1/2 casing @ 3162 and 8 5/8 @ 1212'. Perforations in this well are at 3078-3300. Packer is set at 2984' with inhibited fluid in annulus. A successful MIT test was run on this well on 7/11/2018.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost

perfs or open hole Pressure test to 500 psi for 30 minutes with

a pressure drop of not greater than 10% over a

30 minute period

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Vice President

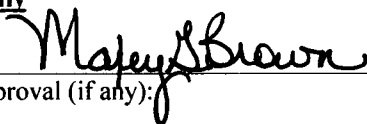
DATE 8/03/2018

Type or print name Rajan Prasad

E-mail address: rajan.prasad@hppcinc.com PHONE: 432-557-5067

For State Use Only

APPROVED BY:



TITLE

AO/I

DATE

8/22/2018

Conditions of Approval (if any):