Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	<u>30-025-12071</u>
District III - (505) 334-6178 UOBBO V1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM AUG 21 2010	
87505 SUNDRY NOTICES AF DREPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPORTING OF PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WH Rhodes B Federal NCT 1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 13
2. Name of Operator	9. OGRID Number
HPPC, Inc.	371698 10. Pool name or Wildcat
306 West Wall Suite 209; Midland, TX 79701	Rhodes Yates Seven Rivers
4. Well Location	
Unit Letter O feet from the South line and feet from the Line	
Section 27 Township 26S Range 37E	NMPM Rhodes Field County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
2980 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE OTHER: OTHER: Image: Completed operations. OTHER: Image: Completed operations. 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date	
 of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. We hereby request permission to temporarily abandon this well. The well has 5 ½ casing @ 3167 and 8 5/8 @ 1196'. Perforations in this well are at 3167-3327. Packer is set at 3075' with inhibited fluid in annulus. A successful MIT test was run on this well on 7/11/2018. 	
Rule 19.15.25.14	
	ion of Approval: notify
	Hobbs office 24 hours
a pressure drop of not greater than 10% over a	unning MIT Test & Chart
Spud Date: 6/2/1945 30 minute period Rig Release Date: 7/19/1945	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	DATE 8/03/2018
Type or print name Rajan Prasad E-mail address: rajan.prasad@hppcinc.com PHONE: 432-557-5067	
For State Use Only A	· · · · · · · · · · · · · · · · · · ·
APPROVED BY: Augustion TITLE AO/I DATE 8/22/2018 Conditions of Approval (if any):	
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