Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-24575 5. Indicate Type of Lease
District III - (505) 334-61 18 0883	1220 South St. Francis Dr.	STATE FEE
TUUU KIO BIAZOS KU., AZICE, MIM 87410	Canta F. NIM 07505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa FeAUNA 2 14	2010	B-1431
5.5.5	N ED REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR 1000 DIFFERENT RESERVOIR. USE "APPLICA"	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	Rhodes Yates Unit
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🛛 Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
HPPC, Inc.		371698
3. Address of Operator 306 West Wall Suite 209; Midland, T	X 79701	10. Pool name or Wildcat Rhodes Yates Seven Rivers
4. Well Location		
Unit Letter P : 660 feet from the South line and 660 feet from the East line		
Section $\overline{21}$	Township 26S Range 37E	NMPM Rhodes Field County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2980 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON 🛛 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🗌		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌		
		_
OTHER:	ed operations (Clearly state all pertinent details an	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
We harehy request normission to tomp	provide abandon this wall. The wall has 4 1/ easing	2250 and 8 5/8 @ 600' Porforations in this
well are at 3128-3194. Packer is set at	parily abandon this well. The well has 4 ½ casing (5093' with inhibited fluid in annulus. A successful	MIT test was run on this well on 7/18/2018.
Set CIBP, RBP or Packer within 1	00 feet of uppermost	
norfs or onen hole Pressure test to 500 nsi for 30 minutes with		
a pressure drop of not greate		on of Approv al: notify
30 minute per		lobbs office 24 hours
	net and a second s	nning MIT Test & Chart
Saud Data: 12/22/1973	E 1/10/1074	
Spud Date: 12/22/1975	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
\frown		
SIGNATURE Du	TITLE Vice President	DATE 8/03/2018
SIGNATURE TITLE Vice President DATE 8/03/2018		
Type or print name Rajan Prasad E-mail address: rajan.prasad@hppcinc.com PHONE: 432-557-5067		
For State Use Only		
APPROVED BY: Maleur Brown TITLE AO/I DATE 8/22/2018 Conditions of Approval (if any):		
Conditions of Approval (if any):		
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