

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88201
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 21 2018

RECEIVED

WELL API NO. 30-025-25217 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1431
7. Lease Name or Unit Agreement Name Rhodes Yates Unit ✓
8. Well Number 4 ✓
9. OGRID Number 371698 ✓
10. Pool name or Wildcat Rhodes Yates Seven Rivers

SUNDRY PROPOSALS AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HPPC, Inc. ✓

3. Address of Operator
306 West Wall Suite 209; Midland, TX 79701

4. Well Location
Unit Letter A : 560 feet from the North line and 660 feet from the East line
Section 28 Township 26S Range 37E NMPM Rhodes Field County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2980 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We hereby request permission to temporarily abandon this well. The well has 5 1/2 casing @ 3350 and 8 5/8 @ 678'. Perforations in this well are at 3080-3247. Packer is set at 3032' with inhibited fluid in annulus. A successful MIT test was run on this well on 7/18/2018.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost

perfs or open hole Pressure test to 500 psi for 30 minutes with

Spud Date: 7/31/1943 a pressure drop of not greater than 10% over a

30 minute period

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

8/26/1943

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 8/03/2018

Type or print name Rajan Prasad E-mail address: rajan.prasad@hppcinc.com PHONE: 432-557-5067

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 8/22/2018

Conditions of Approval (if any):