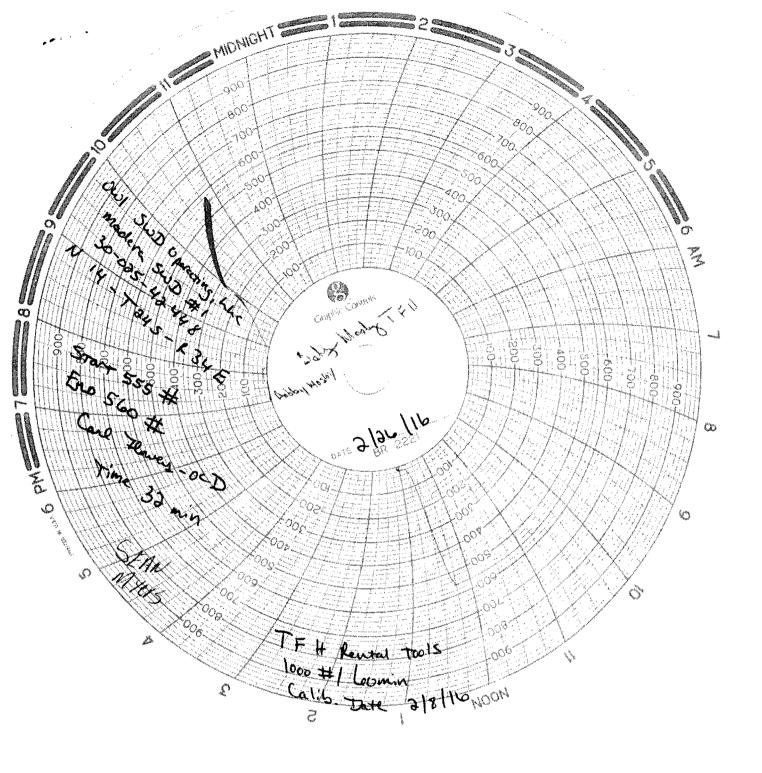
Submit 1 Copy To Appropriate District Office		5.	State of New Mexico			Form C-103	
District I - (575) 393-6161		•••	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-42448	
District III - (5	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178					5. Indicate Type of Lease STATE ☐ FEE ☒	
District IV - (5	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		Santa Fe, NM 87505		6. State Oil & Gas I		
1220 S. St. Fra 87505	ncis Dr., Santa Fe, NM	1					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or U	Init Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI					TRUE GRIT 9 SWD		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other S				BBS OCD	8. Well Number #1		
2. Name of Operator				9. OGRID Number			
OWL OIL & GAS, LLC AUG 2 2 2018 3. Address of Operator					300843 10. Pool name or Wildcat		
8214 Westchester Drive, Ste 850, Dallas, TX 75255			RECEIVED		SWD; DEVONIAN (96101)		
4. Well Lo	cation		i.i.	SCEIVED			
	it LetterN: <u>433</u>			ne and <u>1970</u>	feet from the _W		
Sec	ction 14		ship 24 S			unty LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR							
	12. Chec	ck Appropriate Box	to Indicate Na	ature of Notice, R	Report or Other Da	ta	
	NOTICE O	F INTENTION TO) :	SUB	SEQUENT REPO	ORT OF:	
PERFORM	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO				RK		
	TEMPORARILY ABANDON					AND A	
PULL OR ALTER CASING							
	OOP SYSTEM						
OTHER:		1 . 1			BG MIT OF INJ WELL		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
Unable to re-enter 7" liner or circulate. Set CIR @ 11,621' above TOL. Sting into CIR & squeeze 25 sx Cl H cmt. FSP 4,000 psi.							
Unsting & reverse out 10 sx cmt. Cut csg window in 10-3/4" casing f/11,596' to 11,615'. Set whipstock & drill 8-3/4" sidetrack hole							
f/11,615' to 17,400'. Ran e-logs @ 17,350' & establish top of Devonian @ 17,350'. Ran & cemented 7-5/8" 39# Q-125 UFJ casing liner							
from 10,192' to 17,400'. Reverse circulated 250 sx cmt off liner top. Drilled 6-1/2" hole from 17,400' to 19,222'TD. Did not find top of Ellenburger but hole taking fluid & pipe having differential sticking problems. Set packer @ 17,330' w/wireline. Run & latch into							
packer w/5-1/2" 20&23# BTC & FL4S P-110 injection tubing (internally coated.) Circulate annulus w/packer fluid. Perform MIT (555							
psi – 30 mins) on 2/26/16. Witnessed/approved by Carl Hawes – NMOCD.							
Originally submitted by Jim Ward, Drilling Consultant for Owl 3/02/2016 (document create date).							
,							
Spud Date:	6/23/	/2015	Rig Release Da	te: 2/	22/2016		
Spau Date.			rag recease Da				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
	\mathcal{P}	رس					
SIGNATURE	- Sen,	Jan	_TITLEA	gent for Owl	DATE	8/22/18	
Type or print r	iame		E-mail address	•	PHON	E.	
For State Use		_	address	•	111014		
APPROVED BY: Uccepted for Record TITLE # DATE 8-22-18							
Conditions of Approval (if any): DATE 0-22-18							
	. F / (/)	V					



HOBBS OCD AUG 222018 RECEIVED