

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013HOBBS  
OIL CONSERVATION DIVISIONAUG 22 2018  
1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-09247

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

B-1506

7. Lease Name or Unit Agreement Name

Sinclair "B" State

8. Well Number

4

9. OGRID Numer

873

10. Pool Name or Wildcat

Jalmat Tannsil Yates SRQ

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter

H A

1650

feet from the

N

line and

990

feet from t

E

line

Section

3

Township

23S

Range

36E

NMPM

County

LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☒

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPL

☐

DOWNHOLE COMMINGLE

☐

CLOSED-LOOP SYSTEM

☐

OTHER:

☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☐

CASING/CEMENT JOB

☐

INT TO P&amp;A PM

P&amp;A NR

P&amp;A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&amp;A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

8/15/18

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Mabel Whitaker

TITLE

P.E.S.

DATE

08/22/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES  
1 YEAR FROM DATE OF APPROVAL



WELL BORE INFO.

LEASE NAME

SINCLAIR B STATE

WELL #

4

API #

30-025-09247

COUNTY

LEA

0  
  
333  
  
  
665  
  
  
998  
  
  
1330  
  
  
1663  
  
  
1995  
  
  
2328  
  
  
2660  
  
  
2993  
  
  
3325

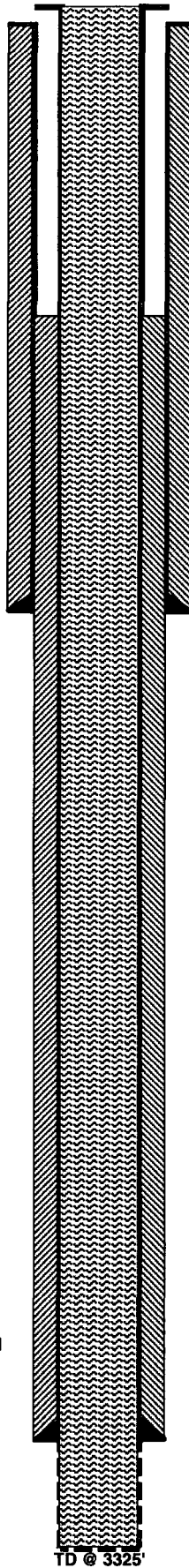
TOC @ 470'

11" Hole  
8 5/8" 28# @ 1269'  
w/ 500 sx CIRC

Loaded w/ Inhibited Fluid

6 3/4" Hole  
5 1/2" 14# @ 3045'  
w/ 600 sx, TOC @ 470'/TS

OPEN HOLE 3045'-3325'



Perfs in OH @ 3045'-3325'

TD @ 3325'



WELL BORE INFO.

LEASE NAME

SINCLAIR B STATE

WELL #

4

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30-025-09247

COUNTY

LEA

PROPOSED PROCEDURE

Cut off wellhead 3' below ground level. Verify cement to surface. Install P&A marker.

3. PUH & perf @ 250', Sqz 75 sx Class "C" cmt from 250' to surf. Attempt to CIRC 5 1/2" to surf. (Water Board)

2. PUH & spot 25 sx Class "C" cmt from 1380'-1130', WOC/TAG (Surf Shoe & Top of Salt)

1. MIRU P&A rig / RIH & set CIBP @ 3000'. RIH w/ tbg & CIRC w/MLF & spot 25 sx Class "C" cmt from 3000'-2750' (Yates & Base of Salt)

*Pressure test CSG*

Perfs in OH @ 3045'-3325'

TOC @ 470'

Loaded w/ Inhibited Fluid

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8 5/8" 28# @ 1269'  
w/ 500 sx CIRC

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5 1/2" 14# @ 3045'  
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OPEN HOLE 3045'-3325'

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