

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017 WELL API NO. 30-025-44614 3 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
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RECEIVED
 AUG 22 2018
 HOBBS OGD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Tour Bus 23 State 6. Well Number: 506H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Centennial Resource Prod, LLC							9. OGRID 372165			
10. Address of Operator 1001 17 th Street, Suite 1800 Denver, CO 80202							11. Pool name or Wildcat Ojo Chiso; Bone Spring			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	23	22S	34E	A	300	N	625	E	Lea
BH:	P	23	22S	34E	P	51	S	318	E	Lea

13. Date Spudded 04/15/2018	14. Date T.D. Reached 05/06/2018	15. Date Rig Released 05/09/2018	16. Date Completed (Ready to Produce) 06/30/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3475'
18. Total Measured Depth of Well 15,298'	19. Plug Back Measured Depth 15,188'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run MWD Gamma Ray <input checked="" type="checkbox"/>	

22. Producing Interval(s), of this completion - Top, Bottom, Name 10,654' - 15,190'					
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1896'	17.5	1,550sx	/
9.625	40	5701'	12.25	1,291sx	
5.5	20	15,287'	8.75	1,925sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,654' - 15,190' : 4 SPF; .40", 19 Intervals			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,654' - 15,190'</td> <td>2,044,782 LBS of Sand</td> </tr> <tr> <td>10,654' - 15,190'</td> <td>10,248,168 GALS of Fluid</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,654' - 15,190'	2,044,782 LBS of Sand	10,654' - 15,190'	10,248,168 GALS of Fluid
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10,654' - 15,190'	2,044,782 LBS of Sand									
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28. PRODUCTION							
Date First Production 07/05/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/17/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1,099 bbl	Gas - MCF 1,170 mcf	Water - Bbl. 2,732 bbl	Gas - Oil Ratio 1,065
Flow Tubing Press. n/a	Casing Pressure 550 psi	Calculated 24-Hour Rate	Oil - Bbl. 1,099 bbl	Gas - MCF 1,170 mcf	Water - Bbl. 2,732 bbl	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
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31. List Attachments Directional Survey, As-Drilled Plat, MWD Log (Mailed In)	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date: 06/02/2018	
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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Latitude		Longitude		NAD83	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name: Sarah Ferreyros	Title: Sr. Regulatory Analyst	Date: 08/21/2018
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E-mail Address: Sarah.Ferreyros@cdevinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo	T. Penn 'C'
T. Salt		T. Siluro-Devonian	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	3581 TVD	T. Montoya	T. Pictured Cliffs	T. Leadville
T. Yates	3589 TVD	T. Simpson	T. Cliff House	T. Madison
T. 7 Rivers		T. McKee	T. Menefee	T. Elbert
T. Queen		T. Ellenburger	T. Point Lookout	T. McCracken
T. Grayburg		T. Gr. Wash	T. Mancos	T. Ignacio Otzte
T. San Andres		T. Bone Springs	T. Gallup	T. Granite
T. Glorieta		T. Santa Rosa	Base Greenhorn	T. Poison Canyon
T. Paddock		T. Cimaron Anhy.	T. Dakota	T. Raton
T. Blinebry		T. Hueco	T. Morrison	T. Vermejo
T. Tubb		Manzanita Lime 6073 TVD	T. Todilto	T. Trinidad SS
T. Drinkard		Brushy Canyon 7146 TVD	T. Entrada	T. Pierre
T. Abo		Capitan Reef 3939 TVD	T. Wingate	T. Niobrara
T. Wolfcamp		Cherry Canyon 5843 TVD	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone		Bone Spring Lime 8518 TVD	T. Permian	T. Magdalena
T. Cisco		Second Bone Spring Carbonate 9792 TVD	T. Penn 'A'	Delaware
T. Canyon		Second Bone Spring Sand 10105 TVD	T. Penn 'B'	
T. Strawn		Avalon Shale 8652 TVD		
T. Atoka		First Bone Spring Sand 9602 TVD		
T. Miss				

OIL OR GAS
SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
1	2	10
2	3	20
3	4	30
4	5	40
5	6	50
6	7	60
7	8	70
8	9	80
9	10	90
10	11	100
11	12	110
12	13	120
13	14	130
14	15	140
15	16	150
16	17	160
17	18	170
18	19	180
19	20	190
20	21	200
21	22	210
22	23	220
23	24	230
24	25	240
25	26	250
26	27	260
27	28	270
28	29	280
29	30	290
30	31	300
31	32	310
32	33	320
33	34	330
34	35	340
35	36	350
36	37	360
37	38	370
38	39	380
39	40	390
40	41	400
41	42	410
42	43	420
43	44	430
44	45	440
45	46	450
46	47	460
47	48	470
48	49	480
49	50	490
50	51	500
51	52	510
52	53	520
53	54	530
54	55	540
55	56	550
56	57	560
57	58	570
58	59	580
59	60	590
60	61	600
61	62	610
62	63	620
63	64	630
64	65	640
65	66	650
66	67	660
67	68	670
68	69	680
69	70	690
70	71	700
71	72	710
72	73	720
73	74	730
74	75	740
75	76	750
76	77	760
77	78	770
78	79	780
79	80	790
80	81	800
81	82	810
82	83	820
83	84	830
84	85	840
85	86	850
86	87	860
87	88	870
88	89	880
89	90	890
90	91	900
91	92	910
92	93	920
93	94	930
94	95	940
95	96	950
96	97	960
97	98	970
98	99	980
99	100	990

No. 2, from to feet

No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology