Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103				
District I	Energy, Minerals and Natural Resources	May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-38642				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE				
District IV	Santa Fe, NM 8505 CES AND REPORTON WELLS 100	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	aBS					
SUNDRY NOTI	CES AND REPORTED WELLS 1010	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO	Silver Oak					
PROPOSALS.)	8. Well Number					
1. Type of Well: Oil Well	SALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A CATION FOR PERMIT" (FOR MO 101) FOR SUPERIOR GAS Well Other	1				
2. Name of Operator	KIL	9. OGRID Number 372098				
	Marathon Oil Permian, LLC					
3. Address of Operator 5555 San Felipe Houston, TX 770	156	10. Pool name or Wildcat Scharbi; Bone Spring				
4. Well Location		Scharol, Bone Spring				
†) fact from the N line and 1000 fact from	a tha E lina				
	O_feet from the N_ line and 1980feet from ownship 19S Range 35E	_ ,				
Section 6	11. Elevation (Show whether DR, RKB, RT, GR, et					
	3938 G.R.	(C.)				
Pit or Below-grade Tank Application 🗖 o						
Pit type Depth to Groundw	aterDistance from nearest fresh water well D	Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material				
	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data				
NOTICE OF IN	TENTION TO:	DOCOLICAT				
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☑ REMEDIAL WO	BSEQUENT ORK INT TO PA				
TEMPORARILY ABANDON		RILLING OPNS P&A NR				
_	INT JOB P&A R					
_	MULTIPLE COMPL CASING/CEME					
OTHER:	OTHER:					
	leted operations. (Clearly state all pertinent details, a					
or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion				
7.1.P						
	g					
1. 25sx @11, 260 '-11,100' Ta; 2. 5 ½ CIBP @ 94 50' w/25sx	"@9572" WOC!TAG Pressure	land on a				
3. 5 ½ CIBP @ 6600° w/25sx	.06630' WOLTAG Pressure	4624 Cod.				
4. 25sx 4682'-4582'.						
5. 25 sx 3750'-3400' Tag.6. 60sx 475'surf. Verify. Insta	255x@1850'(T.SALT)					
o. oosa 475 sail. verity. Insta	H D11141.					
Closed loop.						
All fluids to licensed facility.	NOTII	FY OCD 24 HOURS PRIOR TO				
The fluids to floorisca facility.		NNING PLUGGING OPERATIONS				
I hereby certify that the information	above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below-				
grade taun nas been win be constructed y	prosed according to Privioed guidennes [], a general permit	ப் பார்கள் (காகப்படி) காள் பகப்பட்டு பெருக்கும் பார்கள் பார்கள் பார்கள் பார்கள் பார்கள் பார்கள் பார்கள் பார்கள்				
SIGNATURE ///	TITLEAgent	DATE8-22-18				
		T. I. I. IV. 100 150 2700				
Type or print name Brody Pinkertor	E-mail address: Brody@maverickwellpluggers	s.com Telephone No. 432-458-3780				
For State Use Only		, ,				
APPROVED BY: Wall	Mitchelen TITLE P.E.S.	DATE 08/23/2018				
Conditions of Approval (if any):						

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL



WBD Well Name: SILVER OAK 1

Well Name SILVER OAK 1		3002538642	. 725	INT. LEARING	. (6)]3	rig KB Elev (ft) ,964.00	3,938.00		Jale	
Legal Survey Type Congressional Location	Qtr/Qtr, Block, Sec, Town, Range C NW NE, 6, 35E, 19S	N/S Di 660.0		N/ E/W Dis FNL 1,980		E/ Co		State/Pn NEW/	VEXICO		
Vertica	l schematic (actual)	Wellbore Se	ections								
		Surface		Section	n Des			Size (in) 17.1		3tm (ftKB) 425.	
· II	Intermediate	1						11	3,450.		
	Production 1	L						/8	11,500.		
	Casing Strings										
mananananana mananan		Set Depth									
		Csg D Surface	Run Dat 1/16/2008		(ftKB)	13-3/8" 48	Com B# H-40 STC				
		Intermediate 1			1/22/2008		8-5/8" 32#				
		Production 1		2/14/2008	2/14/2008		5.5" 17# N-80 LTC (DV Tool @		29')		
		Cement Stages									
			7	01.40.1	Stg	T (D)(D)	S. (21/2)	l .			
		Des Surface Casi	ina	Start Date 1/16/2008	#	Top (ftKB) 26.0	8tm (ftKB) 425.0	Tail: 440 sx)m		
		Cement	9		'	""		TOC @ surf			
		Intermediate		1/23/2008	1	26.0	3,450.0	Lead: 900 sx, Tail: 200:	SX		
		Casing Cem		0/4 4/0000	-	11 475 0	11 500 0	TOC @ surf			
~~~*	••••••	Cement Plug Production	}	2/14/2008 2/14/2008	1	9,029.0		D/O to 11406' PBTD Tail: 600 sx			
		Casing Cem	ent	2/14/2000	'	3,023.0	11,000.0	TOC @ 9029'			
	1000-1000	Production Casing Ceme	ent	2/14/2008	2	26.0	9,029.0	Lead: 1750 sx, Tail: 20 TOC @ surf	0 sx		
	10/21/2009; Delaware: 6730-36	Perforations	S		,,						
		Date				C	om		Shot Dens (shots/ft)	Entered Sho Total	
		3/21/2008		camp: 11320-					2.0	6	
		4/18/2008		Springs: 109			10170 75		4.0	2 8	
		4/22/2008		Springs: 101 Spring: 9672		, 10152-71	, 10172-75		2.0	3	
		10/21/2009		ware: 6730-36	<del> </del>	6.0	3				
		Stimulations Summary									
	4/25/2008; Bone Spring:	Type Start Date Comment									
9672-89	9672-89	ACID		/2008 (1) Acid: 5k gal 15% NEFE [11320-11350] (2) Acid: 10k gal 15% NEFE [11320'-11350]							
								E [10932'-10938']			
	4/22/2008; Bone Springs:					id: 5k gal 1	5% NEFE	[10132'-10175']			
	10132-51, 10152-71, 10172-75	FRAC	FRAC 5/2					[9672'-9689']	monron . A	OL#	
		PRAC 3		2/2008	6/30	) Frac: 67k gal Lightning 3000 + 36.9K# 18/40 i/30 Super LC [9672'-9689']			Saprop + 4	.9K#	
	4/18/2008; Bone Springs: 10932-38	FRAC	10		1) Fra 3736']		al Viking 25	000 XL gel + 25k# 20/40	white sand	[6730'-	
		Tubing Strings									
		Run Date Set Depth (ftKB) Com									
		3/25/2011		11,451.7	2-7/	8" 6.5# L-8	0, TAC @ 9	9475', EOT @ 11452'			
	Prio	06	10	F	HA						
www.peloton.com			1	Page 1/1				Repo	rt Printed:	6/6/201	

Marathon Oil	Well		VBD : SILV	ER C	OAK 1					
Well Name	API/IPO UWI					Orig KB Elev (ft)		Ground Elevation (ff) Drilling Rig Spud Date		
SILVER OAK 1 Legal Survey Type   Otir/Otr, Block, Sec, Town, Range	JN/S Dis	3002538642 NVS Dist (ft) NV JE/W Dist (ft			]E/]C			3,938.00		
Congressional Location C NW NE, 6, 35E, 19S  Vertical schematic (actual)	660.0		FNL 1,980	0.0	FELL	.EA	2.5	NEW ME	XICO	
verucai schematic (actual)	Wellboie Se	Cuons	Section	n Des			Size (i		Act	Btm (ftKB)
La managa Da Ha Mr mara sa	Surface	<u></u>						17 1/2	ļ	425.0
D. III.	Intermediate Production 1	1	<del></del>					11 7 7/8	<del> </del>	3,450.0 11,500.0
	Casing Strin	· · · · · · · · · · · · · · · · · · ·							L	11,000.0
пиодилирантини	111				Set Depth					
106X 06	Csg De Surface	es _.	Run Date (NKB) 1/16/2008 425.0			Com 0 13-3/8" 48# H-40 STC				
I SURI	Intermediate 1		1/22/200		3,450.0	8-5/8 324	J-55 LTC		·····	
	Production 1		2/14/2008 11,500			0.0 5.5" 17# N-80 LTC (DV Tool @ 9029')				
LOSX SURF. LI75-SURF. Verify	Cement Stages									
	Des		Start Date	Stg	Top (ftKB)	Stm (ftKB)		Com		
	Surface Casi	ng 1	/16/2008	1	26.0		Tail: 440 sx	COM		
3400	Cement						TOC @ surf			
355× 3752 - 3400 TAG	Intermediate Casing Ceme		/23/2008	1	26.0	3,450.0	Lead: 900 sx, Ta TOC @ surf	iii: 200sx		
	Cement Plug		/14/2008	11	11,475.0	11,500.0	D/O to 11406' PE	BTD		
256X 4682-4582	Production		/14/2008	11	9,029.0	11,500.0	Tail: 600 sx		*	
THETRPO 6600	Casing Ceme		(4.4.0000		- 00 (	0.000.0	TOC @ 9029'	-1 000		
5½ CIBPE 6600 255X	Production Casing Ceme	1 -	/14/2008	2	26.0	9,029.0	Lead: 1750 sx, T TOC @ surf	ali: 200 s	SX .	
10/21/2009; Delaware:	Perforations			ب	-	<u> </u>	<del> </del>	1		
6730-36		1		<del></del>	·····	<del></del>	<del></del>	Т	Shot Dens	Entered Shot
	3/21/2008	Wolfcar	mp: 11320	50	· · · · ·	Com	•		(shots/fi)	Total 60
	4/18/2008								4.0	28
	4/22/2008 Bone Springs: 10132-51, 10152-71, 10172-75						h	1	2.0	80
	4/25/2008			2.0	36					
52CIOPC9450 W/	10/21/2009		re: 6730-3	5		·····		6.0	36	
4/25/2008; Bone Spring:	Stimulations Type						Comment	<u> </u>	4	
9672-89	ACID	3/22/2008 (1) Acid: 5k gal 15% NEFE [11320-11350							<u> </u>	<u> </u>
	]		(3) (4)				E [11320'-11350'] E [10932'-10938']			
4/22/2008; Bone Springs:				(4) Aci	id: 5k gal	15% NEFE	[10132'-10175']			
10132-51, 10152-71, 10172-75				(5) Acid: 5k ga						
10172-73	FRAC	5/2/2	/2/2008 (1) Frac: 67k g 16/30 Super L			l Lightning 3 19672'-9689	8000 + 36.9K# 18/	40 Versa	prop + 4.	.9k#
4/18/2008; Bone Springs:	FRAC	10/3	1			•	500 XL gel + 25k#	20/40 wt	nite sand	[6730'-
10932-38			67361						_	
	<b>Tubing Strin</b>	-								
255x	Run Date 3/25/2011	Set	Depth (RKB)	2.715	*65#1.	SO TAC @ S	Com 9475', EOT @ 114	52'		
11,200-11,100	-		11,101.1	1	0.0	, , , , , , , , ,	71.0, 201 G 114			
3/21/2008; Wolfcamp: 11320-50	1 12	TE	0	,	0,,	1				
11320-50	1 0/	10	X	0	FF	7				
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	1									
	1									1
										-
www.peloton.com	<u> </u>	Pa	ge 1/1	<del></del>			<del></del>	Report F	Printed:	6/6/2018